

OIL LESSEE’S REPORT FOR MONTH OF \_\_\_\_\_ YEAR\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS  
SUPERINTENDENT, OSAGE AGENCY  
BRANCH OF MINERALS  
813 GRANDVIEW/POB 1539  
PAWHUSKA, OK 74056  
(918) 287-5740 FAX(918) 287-5784

CFR 226.26 – LESSEE SHALL FURNISH  
CERTIFIED MONTHLY REPORTS BY  
THE END OF EACH MONTH COVERING  
ALL OPERATIONS, WHETHER THERE  
HAS BEEN PRODUCTION OR NOT.

LESSEE ID#\_\_\_\_\_

LESSEE NAME\_\_\_\_\_ CURRENT PHONE#\_\_\_\_\_

ADDRESS\_\_\_\_\_

CITY\_\_\_\_\_ STATE\_\_\_\_\_ ZIP\_\_\_\_\_

LEGAL DESCRIPTION

OSAGE CONTRACT #  DIVISION ORDER #(2)	1/4	SEC.	TWP	RGE	PURCHASER  (ROYALTY PAID BY)	BBLS. OIL SOLD	ROYALTY RATE	ROYALTY AMOUNT (dollars)	BBLS OIL PRODUCED	# WELLS PRO- DUCED (1)	DAYS PRO- DUCED	DATE LAST PRODUCED MO/DY/YR
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(1) NUMBER OF OIL WELLS ACTUALLY IN OPERATION THIS MONTH.  
(2) OIL PURCHASER DIVISION ORDER NUMBER

I CERTIFY THE FOREGOING REPORT IS TRUE AND CORRECT.

\_\_\_\_\_  
SIGNATURE AND TITLE

\_\_\_\_\_  
TELEPHONE NUMBER

FOR CONSOLIDATED LEASES ONLY

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LESSEE NAME \_\_\_\_\_ CURRENT PHONE# \_\_\_\_\_

ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

LEGAL DESCRIPTION

OSAGE CONTRACT #	1/4	SEC	TWP	RGE	PURCHASER (ROYALTY PAID BY)	BBLS. OIL SOLD (1) (3)	ROYALTY RATE	ROYALTY AMOUNT (dollars) (1) (3)	BBLS OIL PRODUCED (1) (3)	# WELLS PRO- DUCED (2)	DAYS PRO- DUCED	DATE LAST PRODUCED MO/DY/YR
DIVISION ORDER #(4)												
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(1) OIL AND ROYALTY FROM EACH QUARTER SECTION OF CONSOLIDATION MUST BE ACCOUNTED FOR SEPARATELY  
(2) NUMBER OF OIL WELLS ACTUALLY IN OPERATION THIS MONTH.  
(3) COLUMN IS TO BE TOTALED FOR EACH CONSOLIDATION  
(4) OIL PURCHASER DIVISION ORDER NUMBER

I CERTIFY THE FOREGOING REPORT IS TRUE AND CORRECT.

\_\_\_\_\_  
SIGNATURE AND TITLE

\_\_\_\_\_  
TELEPHONE NUMBER

FOR WATERFLOOD LEASES ONLY (1)

OIL LESSEE'S REPORT FOR MONTH OF \_\_\_\_\_ YEAR \_\_\_\_\_

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LESSEE ID# \_\_\_\_\_

LESSEE NAME \_\_\_\_\_ CURRENT PHONE# \_\_\_\_\_

ADDRESS \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

LEGAL DESCRIPTION												
OSAGE CONTRACT #	(2)	UNIT	NAME		PURCHASER (ROYALTY PAID BY)	BBLs. OIL SOLD	ROYALTY RATE (3)	ROYALTY AMOUNT (dollars)	BBLs OIL PRODUCED	# WELLS PRO- DUCED (4)	DAYS PRO- DUCED	DATE LAST PRODUCED MO/DY/YR
DIVISION ORDER #(5)	1/4	SEC.	TWP	RGE								
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- (1) This form is completed on leases approved for waterflood units by The Osage Minerals Council.  
 (2) Information must include name of waterflood unit and indicate the specific quarter section oil is posted to on Agency computer (Legal description can be obtained from Branch of Minerals, 918-287-5740).  
 (3) If different royalty rates apply – specify rate and amount at each rate.  
 (4) Number of oil wells actually in operation this month.  
 (5) Oil Purchaser Division Order Number.

**I CERTIFY THE FOREGOING REPORT IS TRUE AND CORRECT.**

SIGNATURE AND TITLE \_\_\_\_\_

TELEPHONE NUMBER \_\_\_\_\_

METER STATION NO: \_\_\_\_\_

DRY GAS REPORT FOR MONTH OF \_\_\_\_\_, YEAR: \_\_\_\_\_

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LESSEE ID NO: \_\_\_\_\_

LESSEE NAME: \_\_\_\_\_ CURRENT PHONE NO: \_\_\_\_\_

ADDRESS: \_\_\_\_\_ CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ ZIP: \_\_\_\_\_

GAS PURCHASER: \_\_\_\_\_ PURPOSE: DOMESTIC/SALES/OTHER (CIRCLE ONE)

LOCATION OF METER: \_\_\_\_\_ BTU ADJUSTMENT: \_\_\_\_\_

LEASE DESCRIPTION

OSAGE CONTRACT NUMBER	¼	SEC	TWP	RGE	ROYALTY RATE	TYPE OF GAS (1)	ROYALTY AMOUNT	MCF	UNIT PRICE PAID PER/MCF	PRICE PAID PER MMBTU	NO. OF WELLS PRO- DUCED	DATE LAST PRODUCED MO/DY/YR

(1) USE: CHG (CASINGHEAD); NG – NATURAL GAS (GAS WELL GAS); CBM – COAL BED METHANE  
2. CONSOLIDATED GAS LEASES - PRODUCTION FROM EACH QUARTER SECTION OF CONSOLIDATION MUST BE ACCOUNTED FOR  
SEPARATELY AND COLUMN IS TO BE TOTALED FOR EACH CONSOLIDATION.

I CERTIFY THAT THE FOREGOING REPORT IS TRUE AND CORRECT.

METER STATION NO: \_\_\_\_\_

NGL GAS REPORT FOR MONTH OF \_\_\_\_\_, YEAR: \_\_\_\_\_

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LESSEE ID NO: \_\_\_\_\_

LESSEE NAME: \_\_\_\_\_ CURRENT PHONE NO: \_\_\_\_\_

ADDRESS: \_\_\_\_\_ CITY: \_\_\_\_\_ STATE: \_\_\_\_\_ ZIP: \_\_\_\_\_

NGL PURCHASER: \_\_\_\_\_ PURPOSE: DOMESTIC/SALES/OTHER (CIRCLE ONE)

LOCATION OF METER: \_\_\_\_\_ BTU ADJUSTMENT: \_\_\_\_\_

PLANT LOCATION DESCRIPTION

OSAGE CONTRACT NUMBER	¼	SEC	TWP	RGE	ROYALTY RATE	TYPE OF GAS (1)	ROYALTY AMOUNT (Dollars)	Gallons NGL SOLD	UNIT PRICE  Price per Gallon	GALLON NGL PRO- DUCED	DAYS PRO- DUCED	NO. OF WELLS PRO- DUCED (1)	DATE LAST PRODUCED <b>MO/DY/YR</b>

1. NUMBER OF WELLS ACTUALLY IN OPERATION THIS MONTH.

I CERTIFY THAT THE FOREGOING REPORT IS TRUE AND CORRECT.

**Paperwork Reduction Act (PRA) Statement:** This information is collected to meet reporting requirements and is subject to the PRA. An agency may not request nor sponsor, and a person need not answer a request for information that does not display a valid OMB control no. A response to this request is required to obtain a benefit. The public reporting burden for this form is estimated to average 30 minutes, including the time for reviewing the instructions, gathering and maintaining data, and completing and reviewing the form. Send comments on the burden estimate or any other aspect of this form to Information Collection Clearance Officer–Indian Affairs, 1001 Indian School Road NW, Suite 229, Albuquerque, NM 87104.