



AUCTION OF OIL AND GAS MINING LEASES CHEYENNE-ARAPAHO TRIBAL AND ALLOTTED LANDS

Department of the Interior, Bureau of Indian Affairs, Concho Agency

Oral Auction Only – **Thursday October 16, 2025 at 10:00 am-1:00 pm**

Location: **Cheyenne and Arapaho Tribes, Office of Justice Services (lg conference room)
120 E. Black Kettle, Concho, Oklahoma 73022**

ABSOLUTELY NO CHECKS WILL BE ACCEPTED. 100% OF THE TOTAL BONUS, RENTAL AND FILING FEE WILL BE PAID IMMEDIATELY UPON RECEIPT OF AN INVOICE. ELECTRONIC PAYMENTS ARE ENCOURAGED THROUGH WWW.PAY.GOV.

SALE PROVISIONS:

Oral Auction Provisions - Oral auction will be conducted for the leasing of restricted Indian lands described on the attached schedule for oil and gas mining purposes. All bids will be recorded and determination made for auction items on the same day. This sale will be conducted under regulations promulgated by the Secretary of the Interior, Title 25, CFR 212 (Act of March 3, 1909, 35 Stat. 781-783; 25 U.S.C. 396) as to allotted lands, and Title 25, CFR 211 (Act of May 11, 1938, 52 Stat. 347; 25 U.S.C. 396 A-F) as to the leasing of Tribal lands, with exception to 212.20(b)(3) through 212.20(b)(5) by waiver granted from the Acting Assistant Secretary of Indian Affairs dated 5/31/2012. The specified tracts of land are being offered subject to the acceptance by the individual Indian owners of the allotted land. A separate lease will be drawn on the applicable forms for each tract of land.

The Superintendent reserves the right to withdraw, add or correct a legal description or item, and reject any bid and to disapprove any lease submitted on an accepted bid.

Subject to the foregoing, leases will be sold to the bidder who offers the highest bonus money on a per tract basis subject to a review by the Bureau of Land Management, Division of Land Management, Division of Lands & Minerals. On tracts receiving only one (1) bid, the bidder will be given one (1) opportunity to improve the bid. Conditional or alternate bids will not be considered, unless advertised as such. No drilling propositions will be considered as part of the bonus offer.

FULL PAYMENT OF BONUS, RENTAL AND FEES IS DUE IMMEDIATELY UPON RECEIPT OF THE INVOICE.

Within thirty (30) days after notification of being the successful bidder, the bidder must submit the lease in completed form. The Superintendent may, for good and sufficient reasons, extend the period for completing and filing the lease. In addition to all other remedies provided by law, failure of the successful bidder to comply with the terms of the sale will render 25% of the total bonus bid paid by him forfeited for the use and benefit of the Indian owner without further action on the part of this office.

Lessees shall furnish with each lease a corporate Surety Bond, with surety acceptable to the United States, in the amount of \$2,500.00 per lease, subject to an increase should drilling commence on subject lease, or the lessee may file a Collective Bond (Form 5-5430) in the sum of \$75,000.00 for all leases of minerals in the Southern Plains Region. In lieu of the foregoing bonds, a lessee may furnish a \$150,000.00 Nationwide Oil and Gas Lease Bond (Form 5-5438) for full nationwide coverage with an acceptable company authorized to act as sole surety to cover all oil and gas leases or permits to which the lessee may become a party.

Important Notice: All successful bidders will be required to prepare their own leases and obtain signatures of the required percentage of consents of all Indian lessors of allotted lands. Pursuant to the Indian Land Consolidation Act Amendments of 2000 Sec. 219 (b)(1), as amended by the American Indian Probate Reform Act, a sliding scale is used to determine approval. If there are 5 or fewer landowners, 90% of the owner interest will be needed. More than 5 but fewer than 11 landowners, 80% of signatures are needed. If there are more than 10, but fewer than 20, the percentage is 60%. In the event there are 20 or more, only a majority of the signatures are necessary; however, we require all owners be contacted with an opportunity to sign the lease.

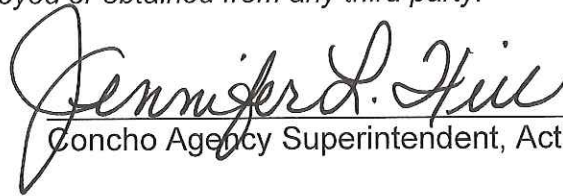
Leases will be drawn on the standard lease form used in the Southern Plains Region (AAO-81), which may be obtained from the Superintendent of the Concho Agency. The successful bidder assumes the responsibility of obtaining the appropriate lease forms. Unless otherwise noted in the schedule, the leases on allotted Indian lands will be drawn for a maximum term of three (3) years from the date of approval by the Superintendent, Concho Agency, El Reno, Oklahoma, and as long thereafter as oil/and or gas is produced in paying quantities. The rate of royalty is a minimum of twenty percent (20%) on all leases. The rental of \$3.00 per acre in advance for any one year is not considered as a credit on the royalty.

On those tracts listed in which an undivided restricted interest is offered for lease, bids will be accepted and interests considered for leases on the undivided restricted interest only. The prospective lessee will be responsible for arranging for payment to those owners (non-Indian) of undivided unrestricted interests.

If the lessee shall commence drilling with a rig designed to go to the total proposed depth and such drilling shall commence by midnight on the last day of the primary term of the lease and shall continue until the well is fully completed to production or abandoned, the lessee shall have the right to drill such well to completion with reasonable diligence and this lease shall continue and be in force with like effect as if such well had been completed within the primary term of said lease. All Departmental leases awarded under this advertisement contain a provision that all acreage not included in a unit and not producing or upon which drilling operations have not commenced shall be released at the expiration of the primary term; and further, that the lease(s) shall terminate as to all non-producing formations at the expiration of the primary term of the lease. Also included are provisions that address surface damages and geological or geophysical permits.

Please address all questions pertaining to this notice to the Oil & Gas section at Concho_Agency_Realty@bia.gov email.

The Bureau of Indian Affairs will not be responsible for information regarding this auction that may have been conveyed or obtained from any third party.


Jennifer L. Hill
Concho Agency Superintendent, Acting

Driving directions:



5.18 miles (6 min) N. of El Reno, Hwy 81 across from the Cheyenne and Arapaho Tribal Headquarters.

2025 Oil & Gas Lease Sale - Concho Agency											
Land Area	Prefix	Allot. #	Suffix	Allotment Name	Legal Description	Sec	Twp	Rng	Total Ac	Net Ac	County
Blaine County											
801	M	923		Yellow Woman	An undivided 336/2520 minerals only in the S/2 NW/4, Lot 3 (NE/4 NW/4) & Lot 4 (NW/4 NW/4), (less and except the Mississippian formation attributed to McKinley BIA - I-4H)	4	13N	12W	155.530	20.737	Blaine
801		1129		Big Nose or Becova	NW/4 SE/4	22	13N	12W	40.000	40.000	Blaine
801	M	1130		Stinking on the Ground	An undivided 42535/53760 minerals only in the NE/4	22	13N	12W	160.000	126.592	Blaine
801		1596	-B	Little Left Hand or Nahwah	An undivided 230/240 in the E/2 NE/4 SW/4	22	13N	12W	20.000	19.167	Blaine
801		1596	-D	Little Left Hand or Nahwah	An undivided 22/24 in the NW/4 SW/4	22	13N	12W	40.000	36.667	Blaine
801	M	354	-B	BROKEN JAR	W/2 NE/4	20	14N	11W	80.000	39.778	Blaine
801		853		Sitting Down	An undivided 37475200/38102400 in the E/2 SW/4, Lot 1 (NW/4 SW/4), Lot 2 (SW/4 SW/4), Lot 3 (SW/4 SW/4), & Lot 4 (SW/4 SW/4), (less and except Cherokee, Woodford and Mississippian formations attributed to WALD Ranch Federal 1-27-22XH and No. 1D Turtle With Wind)	27	14N	13W	203.610	200.258	Blaine
801		3089		HOITZEO	SE/4	5	15N	11W	160.000	159.457	Blaine
8M5		3	-A	Townsite	N 40' of Lot 7 in Blk 16 in the original township of Watonga, OK (less and except Mississippian formation attributable to Watonga 1-19H)	19	16N	11W	0.046	0.046	Blaine
8M5		4	-A	Townsite	N 40' of the W 25' of Lot 8 in Blk 16 in the original township of Watonga, OK (less and except Mississippian formation attributable to Watonga 1-19H)	19	16N	11W	0.023	0.023	Blaine
8M5		5		Townsite	Lot 3 in Blk 24 in the original township of Watonga, OK (less and except Mississippian formation attributable to Watonga 1-19H)	19	16N	11W	0.161	0.161	Blaine
8M5		16		Townsite	W 46' OF THE S 90' OF LOT 10 IN BLK 42 IN THE ORIGINAL TOWNSITE OF WATONGA, OK.	19	16N	11W	0.095	0.095	Blaine
801		1883		Little Bird	E/2 SW/4, Lot 5 (NW/4 SW/4)	18	17N	11W	108.790	108.790	Blaine
801		1889		Little Woman	SW/4	29	17N	11W	160.000	160.000	Blaine
801		2072		Standing	SW/4	13	17N	12W	160.000	160.000	Blaine
801	M	1874	-A	Ear Bob	An undivided 1792/1920 minerals only in the E/2 SW/4	25	17N	12W	80.000	74.667	Blaine

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Land Area	Prefix	Allot. #	Suffix	Allotment Name	Legal Description	Sec	Twp	Rng	Total Ac	Net Ac	County
801	M	1874		Ear Bob	An undivided 472/480 minerals only in the W/2 SW 1/4	25	17N	12W	80.000	78.667	Blaine
801		1875	-A	Surveyor Woman	N/2 SE/4	25	17N	12W	80.000	80.000	Blaine
801	M	1875	-C	Surveyor Woman	An undivided 113400/226800 minerals only in the SW/4 SE 1/4	25	17N	12W	40.000	20.000	Blaine
801		1880	-B	Red Woman	E/2 NE/4 (less and except the Mississippian [less Chester] formation attributed to Bowen 1-34-24 1712MHX)	27	17N	12W	80.000	80.000	Blaine
					An undivided 1/2 minerals only in the N/2 NW/4, Lot 1 (SW/4 NW/4), Lot 2 (SE/4 NW/4), Lot 7 (SE/4 NW) & Lot 8 (SW/4 NW/4), (less and except the Springer and Mississippian formations attributed to McPherson 1-33-28 1712MHX)	28	17N	12W	146.500	73.250	Blaine
801	M	2088		Standing Bull							
801		1964		JENNIE MAGPIE	SE/4 NW/4, LOT 3 (NE/4 NW/4), LOT 4 (NW/4 NW/4), LOT 5 (SW/4 NW/4) OF THE NW/4	6	18N	12W	161.820	161.820	Blaine
801					45.80 ACRES IN THE ENE BEG AT SE/C OF NE/4 SAID SEC; TH W 30.77 CH TO RR R/W; TH N45°48'E ALNG RR R/W 43.43 CH TO EAST SEC LINE OF SEC 3; TH S 29.77 CH TO NE/4 CORNER TO POB.	3	18N	13W	45.800	45.800	Blaine
801		2216	-A	Little Raven Jr	An undivided 44912/45360 in the NW/4 NW/4 NW/4	15	18N	13W	10.000	9.901	Blaine
801		5001		Flint	An undivided 21280/25200 in the NW/4 NW/4 (less and except the Morrow formation attributed to Chaparral Energy LLC)	27	18N	13W	40.000	33.778	Blaine
801	M	1978		ROSA WHITE SHIELD	SE/4	9	19N	12W	160.000	60.000	Blaine
Canadian County											
8L4		1		TOWNSITE	An undivided 40/44 in A STRIP OF LAND 1' OFF THE E SIDE AND RUNNING THE ENTIRE LENGTH OF LOT 22 IN BLK 6, KEITHS ADDITION IN THE ORIGINAL TOWNSITE OF EL RENO, OK	8	12N	7W	0.003	0.003	Canadian
8L4		2		TOWNSITE	An undivided 40/44 in LOT 23 IN BLK 6, KEITHS ADDITION IN THE ORIGINAL TOWNSITE OF EL RENO, OK.	8	12N	7W	0.071	0.065	Canadian
8L4		3		TOWNSITE	An undivided 40/44 in LOT 24 IN BLK 6, KEITHS ADDITION IN THE ORIGINAL TOWNSITE OF EL RENO, OK.	8	12N	7W	0.071	0.065	Canadian
8L4		6		TOWNSITE	LOT 1 IN BLK 12, KEITHS ADDITION IN THE ORIGINAL TOWNSITE OF EL RENO, OK.	8	12N	7W	0.072	0.072	Canadian
8L4		7		TOWNSITE	LOT 2 IN BLK 12, KEITHS ADDITION IN THE ORIGINAL TOWNSITE OF EL RENO, OK.	8	12N	7W	0.072	0.072	Canadian

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Land Area	Prefix	Allot. #	Suffix	Allotment Name	Legal Description	Sec	Twp	Rng	Total Ac	Net Ac	County
801	M	20	-C	Man on a Cloud	An undivided 5/8 minerals only in the Lot 2 (NE/4 NW/4), (less & except 1st and 2nd Bromide, Hutton, Mississippi Solid, and Woodford formations attributed to Haley 9-13N-92 3H)	9	13N	9W	38.460	24.038	Canadian
801	M	1504		Ban-Ho-Yea or Holding Together	An undivided 1/10 minerals only in the SW/4 NE/4, Lot 2 (NW/4 NE/4), (less and except the Woodford formation attributable to Arrow Oil & Gas Inc, Bailey #1-2)	2	13N	10W	79.600	7.906	Canadian
801	M	1628	-A	Is-Sa-Ne-Ba or Singing Woman	Minerals only in the NE/4 SW/4, (less and except the Woodford formation attributable to Arrow Oil & Gas Inc, Bailey #1-2)	2	13N	10W	40.000	40.000	Canadian
801	M	1628	-B	Is-Sa-Ne-Ba or Singing Woman	An undivided 936/1440 minerals only in the SE/4 SW/4	2	13N	10W	40.000	26.000	Canadian
801	M	1630		Is-Sa-Ne-Ha-Ha or Yellow Paint Woman	An undivided 792/1440 minerals only in the W/2 SW /4	2	13N	10W	80.000	44.000	Canadian
801		1192	-C	Hecha or Woman	SE/4 NW/4 NW/4 NE/4 (less & except the Woodford and the Mississippian formations attributable to Smith 29-14N-9W #3H)	29	14N	9W	2.500	2.500	Canadian
801		1192	-D	Hecha or Woman	SW/4 NE/4 NW/4 NE/4 (less & except the Woodford and the Mississippian formations attributable to Smith 29-14N-9W #3H)	29	14N	9W	2.500	2.500	Canadian
801		1192	-E	Hecha or Woman	E/2 SW/4 NW/4 NE/4 (less & except the Woodford and the Mississippian formations attributable to Smith 29-14N-9W #3H)	29	14N	9W	5.000	5.000	Canadian
801		1192	-F	Hecha or Woman	NW/4 NW/4 NW/4 NE/4 (less & except the Woodford and the Mississippian formations attributable to Smith 29-14N-9W #3H)	29	14N	9W	2.500	2.500	Canadian
801		1192	-G	Hecha or Woman	52 acres in the N/2 NE/4 of cultivated land only (less & except the Woodford and the Mississippian formations attributable to Smith 29-14N-9W #3H)	29	14N	9W	52.000	52.000	Canadian
801					NW/4 NE/4 LESS & EXCEPT 5 TRACTS DESCRIBED AS: 1) SENWNWNE; 2) SWNNWNE; 3) ESWNWNE; 4) NWNWNWNE; 5) 12.00 ACRES IN THE FAR ENWNE, LEAVING AFTER SAID EXCEPTION 15.50 ACRES M/L - (less & except the Woodford and the Mississippian formations attributable to Smith 29-14N-9W #3H)	29	14N	9W	15.500	15.500	Canadian
801	M	1195	-B	Woman Warrior	An undivided 719712/4354560 minerals only in the S/2 NW/4	29	14N	9W	80.000	13.222	Canadian
801		1247		Woman Going Ahead	W/2 SE/4 (less and except the Atoka-Morrow formation attributable to Daugherty 31-14N-9W 5H)	31	14N	9W	80.000	80.000	Canadian
Custer County											

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Land Area	Prefix	Allot. #	Suffix	Allotment Name	Legal Description	Sec	Twp	Rng	Total Ac	Net Ac	County
801	M	869		Little Owl or Mislice	An undivided 148031688/160030080 minerals only in the SE/4	2	12N	17W	160.000	148.004	Custer
801		95		Nah-Ki-Hi or Crooked Woman	Lot 3(NE/4 SE/4), Lot 4 (NW/4 SE/4), Lot 5 (SW/4 SE/4) & Lot 6 (SE/4 SE/4) of the SE/4	11	12N	17W	139.970	139.970	Custer
801	M	673	-B	Stone Calf or Hohomaah	Lot 1 (NW/4 NE/4) & Lot 2 (SW/4 NE/4) of the NE/4	11	12N	17W	76.140	76.140	Custer
801	M	672	-A	Ponca Woman or Oneka	An undivided 1731240/1905120 minerals only in the SW/4 NW/4	12	12N	17W	40.000	36.349	Custer
801		94	-A	Mahiat or Little Man	W/2 NW/4 SW/4	12	12N	17W	20.000	20.000	Custer
801		936		Big Knee Woman	S/2 SE/4	15	13N	14W	80.000	80.000	Custer
801	M	879		CUT FINGER	SE/4	17	13N	14W	160.000	106.890	Custer
801		963	-A	PAT SEWARD	35.20 ACRES IN THE NESE BEG NW/4 OF NESE; TH E 572.4'; TH S 344'; TH E 160'; TH N 304'; TH E 437.6'; TH S 871'; TH E 150'; TH S 409'; TH W 1320'; TH N 1320' TO POB.	18	13N	14W	35.200	35.200	Custer
801	M	3055		Osage	An undivided 60/108 minerals only in the N/2 N/2 SE/4 SE/4, N/2 SE/4 SE/4, NE/4 SE/4, SW/4 SE/4 SE/4	27	13N	14W	72.500	40.278	Custer
801		800	-C	RED WOMAN OR HEMIAAST	NE/4 NW/4, N/2 N/2 S/2 NW/4, N/2 N/2 S/2 NW/4, NW/4 NW/4 LESS & EXCEPT 3.00 ACS DESCRIBED AS BEG @ NW/4 OF NW; TH S 330'; TH E 396'; TH N 330'; TH W 396' TO POB, LEAVING AFTER SAID EXCEPTION 37.00 ACS, M/L.	12	13N	15W	102.000	102.000	Custer
801		800	-D	RED WOMAN OR HEMIAAST	3.00 ACRES IN THE NNWNW BEG @ NW/4 OF NW; TH S 330'; TH E 396'; TH N 330'; TH W 396' TO POB.	12	13N	15W	3.000	3.000	Custer
801	M	90	-A	Vagisawahus or Spotted Bird	An undivided 6720/7680 minerals only in the NW/4 NW/4	34	13N	16W	40.000	35.000	Custer
801	M	90	-B	Vagisawahus or Spotted Bird	An undivided 6720/7680 minerals only in the E/2 NW/4, SW/4 NW/4	34	13N	16W	120.000	105.000	Custer
801	M	2447		Crooked Nose	Minerals only in the SW/4	17	13N	19W	160.000	160.000	Custer
801	M	2446		White Buffalo Woman	An undivided 2013600/2016000 minerals only in the SE/4	18	13N	19W	160.000	159.810	Custer
801	M	2458	-A	Sitting Medicine	An undivided 793461735/798336000 minerals only in the N/2 NE/4	33	13N	19W	80.000	79.512	Custer
801		2507	-B	Fanny Hawk	S/2 SE/4 SE/4 NE/4, SW/4 NE/4, SW/4 SE/4 NE/4	2	13N	20W	55.000	55.000	Custer
801	M	2606	-A	Orange	An undivided 777645/831600 minerals only in the E/2 NW/4 SW/4, E/2 SW/4 SW/4, NE/4 SW/4	7	14N	20W	78.630	77.507	Custer

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801		2606	-C	Orange	An undivided 1651320/1663200 in the SE/4 SW/4	7	14N	20W	40.000	39.714	Custer
801	M	2607	-A	Woman Walking	An undivided 1/2 minerals only in the Lot 2 (SW/4 NW/4)	7	14N	20W	38.560	19.280	Custer
801	M	2607	-C	Woman Walking	Minerals only in the SE/4 NW/4	7	14N	20W	40.000	40.000	Custer
801	M	2607	-D	Woman Walking	Minerals only in the NE/4 NW/4	7	14N	20W	40.000	40.000	Custer
801		2618	-B	John Peak Hart	SW/4 NE/4	7	14N	20W	40.000	40.000	Custer
801		2618	-C	John Peak Hart	N/2 NE/4, SE/4 NE/4	7	14N	20W	120.000	120.000	Custer
801	M	2660	-A	Playing Bear	An undivided 132/288 minerals only in the S/2 N/2 S/2 N/2 S/2 NW/4, S/2 S/2 N/2 S/2 NW/4, S/2 S/2 NW/4	27	14N	20W	55.000	25.208	Custer
801	M	2655		Bon Hice	An undivided 205717435/209563200 minerals only in the SE - Minerals Only	27	14N	20W	80.000	78.532	Custer
801		2506		Hash	SW/4 (less and except the Cherokee formation attributable of Hash Federal #1-34)	34	14N	20W	160.000	160.000	Custer
Dewey County											
801		2793		Red Nail	NW/4	14	18N	15W	160.000	160.000	Dewey
801		2784		Star	SE/4	23	18N	15W	160.000	160.000	Dewey
801	M	2797		Big Nose	An undivided 1/2 minerals only in the SE/4	26	18N	15W	160.000	80.000	Dewey
801	M	2650		MRS RUFUS GILBERT	LOT 6 (NW/4 SE/4), LOT 7 (NE/4 SE/4), LOT 8 (SE/4 SE/4) AND LOT 9 (SW/4 SE/4) OF THE SE/4	1	18N	17W	177.890	152.194	Dewey
801	M	2650		MRS RUFUS GILBERT	LOT 6 (NW/4 SE/4) AND LOT 2 (NW/4 SE/4) OF THE SE/4	11	18N	17W	25.280	21.628	Dewey
801		1829		Clouding Woman	SW/4	8	19N	14W	160.000	160.000	Dewey
801	M	2529		Tackanina	Minerals only in the NW/4 NE/4 NE/4; NW/4 NE/4 NE/4 NE/4; S/2 NE/4; S/2 NE/4 NE/4; S/2 NE/4 NE/4; W/2 NE/4 NE/4 NE/4; W/2 NE/4 NE/4 NE/4 NE/4 (less and except the Mississippi Lime and Mississippi attributable to Fonda Fed 1915 1H-14X)	14	19N	15W	118.750	118.750	Dewey
801		2529	-A	Tackanina	E/2 NW/4 NE/4; SE/4 NW/4 NW/4 NE/4; SW/4 NW/4 NE/4; W/2 NE/4 NW/4 NW/4 NE/4; W/2 NW/4 NW/4 NE/4 (less and except the Mississippi Lime and Mississippi attributable to Fonda Fed 1915 1H-14X)	14	19N	15W	38.750	38.750	Dewey
801		2529	-B	Tackanina	E/2 NE/4 NW/4 NW/4 NE/4 (less and except the Mississippi Lime and Mississippi attributable to Fonda Fed 1915 1H-14X)	14	19N	15W	1.250	1.250	Dewey
801		2529	-C	Tackanina	E/2 NE/4 NE/4 NE/4 NE/4 (less and except the Mississippi Lime and Mississippi attributable to Fonda Fed 1915 1H-14X)	14	19N	15W	1.250	1.250	Dewey

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Kingfisher County											
801		484	-B	LITTLE BEAR OR NOCOIS	S/2 SE/4	2	15N	8W	80.000	80.000	Kingfisher
Roger Mills County											
801	M	2806		Chunky Fingernails	An undivided 50400/324000 minerals only in the NNE LESS & EXCEPT 6.27 ACS BEG @ A POINT ON THE EAST LINE OF NNE, SAID POINT BEING 730' S OF NE/C OF NNE, TH IN A STRAIGHT LINE IN A NORTHWESTERLY DIRECTION 1760' TO THE POINT ON A CURVE OF 2° CURVING TO THE RIGHT; TH ALONG SAID CURVE 450' TO THE POINT OF TANGENT OF SAID CURVE; TH A STRAIGHT LINE IN A NORTHWESTERLY DIRECTION 400' TO THE POINT OF CURVE OF A 4° CURVE TO THE LEFT; TH ALONG SAID CURVE 57.3' TO A POINT IN THE WEST LINE OF SAID 1/4 SECTION, SAID POINT BEING 191.5' S OF THE NW/C OF SAID 1/4 SECTION. LEAVING AFTER SAID EXCEPTION 73.730 ACS (less and except the Red Fork formation attributable to Teneco Oil Company)	15	13N	22W	153.730	23.914	Roger Mills

(SAMPLE WHICH MAY BE DUPLICATED BY BIDDER)

BID ON OIL AND GAS LEASE

Sale Date: October 16, 2025

Superintendent, Concho Agency
P.O.Box 68
El Reno, Oklahoma 73036

Superintendent:

Submitted herewith is my bonus bid for Oil & Gas Lease on Indian Land shown below pursuant to your notice.

TRACT NUMBER_____

BONUS PER ACRE \$_____

LEGAL DESCRIPTION:

Name and address of company that will be listed as lessee on face of lease form: (this will not be read aloud at the auction.)

Phone Number: _____ Contact Person_____

Email Address: _____

Sincerely,

Bidder's Name: _____

Address: _____

Telephone Number: _____

Email Address: _____