

DEPOLINK COURT REPORTING & LITIGATION SERVICES (973)353-9880

2 (Pages 2 to 5)

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	Page 2	Page 4
1		¹ comments up until March 17th
2	APPEARANCES	comments up until March 17th.
3	Facilitator: Leslie Genova	so the format for tonight. This should be
	First Presenter: Eddie Streater	much like other public meetings you may have attended
4	Second Presenter: April Lockler	⁴ in the past. There will be two parts of it. First,
5		⁵ we have two presentations. We have some copies of
6	SPEAKERS	⁶ them up here. These will also posted online. But
7	Page	⁷ those will come first. And we will hear first from
8	Chief Geoff Standing Bear 31	⁸ the Bureau of Indian Affairs to provide more
9	Everett Waller 36	⁹ information about the proposal and the second we'll
10	Paul Revard 38	¹⁰ hear from the Office of Natural Resources Revenue.
11	Myron Red Eagle 44	¹¹ Then Principal Chief Standing Bear will also provide a
12	Joe Cheshewalla 47	¹² statement as a personal comment and then we may kind
13	Anthony Shackelford 48	¹³ of move on from there. And that will start the
14	Lee Levinson 50	¹⁴ kickoff. The second part of our meeting, which will
15	Talee Red Corn 53	¹⁵ be the most important part of the meeting, which is
16	Mike Mackey 54	¹⁶ all of you to make your comments. So please talk
17	Justin DeLong 58	¹⁷ about what you might want us to know about that
18	Nona Roach 60	¹⁸ represents you individually or your organizations that
19	Mel Carter 62	represents you marvidually or your organizations that
20	Robert Knappe 63	you're representing toingitt.
21	Paul Revard 68	There will sorry, multiple ways to get your
22		comments into the public record. Tou can come up and
23		do it tonight, you can go online to regulations.gov
24		and submit electronicarry, you can also man of hand
25		²⁴ deliver your comments to me.
		²⁵ All right, I think that's it. So without
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1	MS. GENOVA: All right, we still have seats up	¹ further adieu, I will call Eddie Streater from BIA to
2	here in the front, seats up here if you like, a few in	² the podium. Thank you.
3	the middle back there where it's closer to hear us.	³ MR. STREATER: Good evening, everyone. I know
4	So feel free to come on up, don't be shy.	⁴ quite a few people here, but my name is Eddie Streater
5	So I just wanted to welcome all of you. My	⁵ and I'm the regional director for the Eastern Oklahoma
6	name is Leslie Genova and I'll just be your	⁶ Regional Office, Bureau of Indian Affairs. I want to
7	facilitator for the meeting tonight. This is the	 ⁷ express my appreciation for everybody coming out. The
8	meeting on the Mining of the Osage Mineral Estate for	⁸ weather certainly wasn't the best in the world this
9	Oil and Gas Pumping Units. So welcome everyone.	⁹ evening, but we managed to make it here and looks like
10	Okay. I just want to talk a little	¹⁰ we're going to have a full house and be able to do
11	housekeeping matters as we get going here. The	¹¹ what we want to do and we'll going to get a lot of
12	purpose of the night is to hear from you. We'll also	¹² good public comments and a lot of good ideas here and
13	be providing some information and some presentations.	¹³ that's what we plan on doing. I'm going to give an
14	We have a court reporter here who is here to make sure	¹⁴ overview, it's of the rule and then ONRR will also
15	your words are accurately captured. As you came in	¹⁵ follow up with their presentation and then we'll get
16	you should have been asked to fill out a comment card	¹⁶ into the public comment, but that's what we're here
17	if you're interested in speaking tonight. If you have	¹⁷ today is to hear from you. So we'll let them set up
18	one and you filled it out and you would like to speak	¹⁸ the lectern there and then we'll get started.
19	you have to turn it in at some point, come up front	¹⁹ All right. As everyone knows, this public
20		²⁰ meeting is regarding the BIA's proposal to revise the
21	and give it to the guy, he will put it in the pile for	incetting is regarding the DIA's proposal to revise the
22	you.	regulations in 25 CFR 220 which cover on and gas
23	And let's see, and also if you change your	mining as designated in the video. Find I want
23	mind and later on you'd like to make a public comment,	everybody to keep in mind the proposed rule is just
25	you can also do that towards the end and certainly	that. It's proposed revisions to the current
	after you leave there's other opportunities to give	²⁵ regulations that we would like for feedback on. The

3 (Pages 6 to 9)

		3 (Pages 6 to 9)
	Page 6	Page 8
1	provisions to the regulations are not set in stone and	¹ the regulation are to, one, strengthen BIA's
2	there are no changes that lessee or operator need to	² management of the Osage Mineral Estate, two, improve
3	make right now. The currently regulations in 25 CFR	³ production accountability to ensure that the Osage
4	226 are still authoritative and lessees and operators	⁴ Nation receives the full value of oil and gas
5	must comply with those regulations until a final rule	⁵ resources, three, allow the Office of Natural Resource
6	has been issued and goes into effect. So nothing is	⁶ Revenue, or ONRR, to take over the Osage Agency's
7	going to change. This is a proposal for rule. We are	⁷ royalty management program, which includes royalty
8	still operating under CFR 226 as of current. As you	⁸ payments, processing, royalty reporting, production
9	can see	⁹ reporting and related audit and enforcement functions,
10	UNKNOWN SPEAKER: Can we get you closer to the	¹⁰ modernize the regulations and make them consistent
11	mic?	¹¹ with the regulations governing all other Indian oil
12	MR. STREATER: I'm not really sure. We'll see how	¹² and gas leases DOI administers nationwide, clarify the
13	this goes. Can you hear that better?	¹³ superintendent, lessees, operators and reporting
14	UNKNOWN SPEAKER: Yeah.	¹⁴ obligations to safe environmentally sound operations.
15	MR. STREATER: Okay. Could we change the slide?	¹⁵ Next slide. Due to the length of time that
16	We're having a little background of what is	¹⁶ has passed since the last update to the regulations, a
17	why 226 is in place currently. The Congress passed	¹⁷ number of changes must be made to accomplish the goals
18	the Act June 28th, 1906 to provide for a lot of the	¹⁸ identified in the prior slide. And the following is
19	Osage Indian reservation. Section 3 of the Osage Act	¹⁹ an overview of some of the significant proposed
20	severed the surface estate of the reservation from the	²⁰ changes of the regulation.
21	1.47 million acre subsurface mineral estate, which	²¹ Next slide. The current regulation provides
22	we'll refer to as the Osage Mineral Estate, and	²² for three types of leases of the Osage Mineral Estate,
23	reserving all oil and gas and other minerals in the	²³ oil only leases, gas only leases and a combination of
24	Osage Nation in perpetuity. Accordingly, the United	²⁴ oil and gas leases. Under the proposed rule there's
25	States holds the Osage Mineral Estate in trust for the	²⁵ just one time of lease, combination oil and gas.
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1	benefit of the Osage Nation pursuant to the 1906 Act.	¹ Combination oil and gas leases issued under the
2	The 1906 Act authorizes the Osage Nation to lease the	² proposed rule by combination oil and gas leases that
3	Osage Mineral Estate for oil and gas mining subject to	³ issue under the current regulations give the lessee
4	the approval of the Secretary of the Interior and	⁴ the right to produce both oil and gas from a lease but
5	under such rules and regulations as the secretary may	5 do not require the lessee to produce both oil and gas.
6	prescribe. The regulations governing oil and gas	⁶ This change only applies to leases issued after the
7	leasing and development within the Osage Mineral	⁷ effective date of the final ruling. Oil only and gas
8	Estate are set forth in 25 CFR 226.	⁸ only leases issued before the effective date of the
9	Next slide. The regulations in 25 CFR 226	⁹ final rule will remain valid until they terminate due
10	need to be revised for several reasons. First, the	¹⁰ to lack of production or are surrendered by the lessee
11	regulations have not been updated in 49 years. The	¹¹ or canceled by the superintendent for cause.
12	last substantive revision of the regulations took	¹² Next slide. The current regulations set the
13	place in 1974. Second, the regulations do not account	¹³ annual rentals at one dollar per acre, or fractional
14	for advances in technology since the 1970s. Third,	¹⁴ acre, for oil and gas and gas only leases and two
15	the regulations do not reflect modern oil and gas	¹⁵ dollars per acre, or fractional acre, for combination
16	operations within the Osage Mineral Estate. Fourth,	¹⁶ oil and gas leases. As previously noted, under the
17	the regulations are inconsistent with industry	¹⁷ proposed rule all new leases will be a combination oil
18 19	standards for oil and gas operations. Fifth, the	¹⁸ and gas lease. Those leases will be eight dollars per ¹⁹ acre or a fraction of that. This change only applies
	regulations are inconsistent with oil and gas	acte of a fraction of that. This change only applies
20	requirements according the rest of Indian country And	²⁰ to combination oil and gas leases issued after the
20 21	regulations governing the rest of Indian country. And	21 offective data of the final rule. The most of the fi
21	finally, the regulations must be revised to implement	²¹ effective date of the final rule. The rental rate for ²² all lasses issued before the effective date of the
	finally, the regulations must be revised to implement certain recommendations from the 2014 Office of	²² all leases issued before the effective date of the
21 22	finally, the regulations must be revised to implement certain recommendations from the 2014 Office of Inspector General OIG report regarding the BIA's	 all leases issued before the effective date of the final rule will remain the same.
21 22 23	finally, the regulations must be revised to implement certain recommendations from the 2014 Office of	 all leases issued before the effective date of the final rule will remain the same.

4 (Pages 10 to 13)

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	Page 10	Page 12
1	types of bonds are allowed, a lease bond, which is	¹ Osage Mineral Estate. And three types of bonds are
2	5,000 for each quarter section or fractional quarter	² allowed for geophysical exploration, the individual
3	section covered by the lease, two, a collective bond,	³ exploration bond, which is \$5,000 covering a specific
4	which is 50,000 for oil and gas leases to which lessee	 ⁴ tract of the Osage Mineral Estate identified in the
5	is, or may become, a party to in total mine acres of	⁵ application for the geophysical exploration permit,
6	10,240 acres or less, and three, a nationwide bond,	⁶ two, countywide exploration bonds, which are 25,000,
7		two, countywhile exploration bonds, which are 25,000,
8	which is 150,000 for all oil and gas leases to which	covering an geophysical exploration operations within
9	the lessee is, or may become, a party within the	the Osage Mineral Estate, and three, the hattonwide
10	United States. Under the proposed rule there are also	exploration bond, which is \$50,000, covering an
11	three types of performance bonds available. Number	geophysical exploration operations within the Onited
12	one is the individual well bond, which will be six	States. Lessees with value countywide of haronwide
	dollars per foot of measured well depth for existing	bonds for lease operations under the proposed fulle may
13	wells or projected well depth for proposed wells, the	The bolid fider to cover geophysical exploration
14	individual well put on to replace the lease bond.	¹⁴ operations.
15	Two, the county wide bond, which is 75,000 for oil and	¹⁵ Next slide. The current regulations require
16	gas leases and saltwater disposal easements to which	¹⁶ lessees to submit a monthly report by the 25th day of
17	the lessee is, or may become, a party within the Osage	¹⁷ the month following the production month indicating
18	Mineral Estate with a total mine acreage of 10,240	¹⁸ the total amount of oil, gas and other products
19	acres or less. And the countywide bond replaces the	¹⁹ subject to royalty payment. Production is currently
20	collective bond. And three, the nationwide bond,	²⁰ reported by lease. Lessees submit monthly reports to
21	which \$150,000 for all oil and gas leases to which the	²¹ the Osage Agency and the report shall be paper form
22	lessee is, or may become, a party within the United	that must be submitted by mail. Under the proposed
23	States and all saltwater disposal easements within the	²³ rule the lessee would submit a separate royalty and
24	Osage Mineral Estate.	²⁴ production report. Lessees must submit monthly
25	The \$5,000 lease bonds and \$50,000 collective	²⁵ royalty reports on or before the last calender day of
	Page 11	Page 13
1	Page 11 bonds filed valid producing leases before the	Page 13 ¹ the month following the production month. Lessees
1 2		
	bonds filed valid producing leases before the effective date of the final rule will remain valid,	 the month following the production month. Lessees must submit a monthly production report on or before
2	bonds filed valid producing leases before the effective date of the final rule will remain valid, subject to limitations. Grandfathered leases and	 the month following the production month. Lessees must submit a monthly production report on or before
2 3	bonds filed valid producing leases before the effective date of the final rule will remain valid,	 the month following the production month. Lessees must submit a monthly production report on or before the 15th day of the second month following the production month. Production will be reported by
2 3 4	bonds filed valid producing leases before the effective date of the final rule will remain valid, subject to limitations. Grandfathered leases and collective bonds are an acceptable form of financial	 the month following the production month. Lessees must submit a monthly production report on or before the 15th day of the second month following the production month. Production will be reported by
2 3 4 5	bonds filed valid producing leases before the effective date of the final rule will remain valid, subject to limitations. Grandfathered leases and collective bonds are an acceptable form of financial security for the lessee of record on the effective date of the final rule only. The right to maintain	 the month following the production month. Lessees must submit a monthly production report on or before the 15th day of the second month following the production month. Production will be reported by well. Both royalty and production reports will be submitted to ONRR. Forms will be submitted
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5 (Pages 14 to 17)

		5 (Pages 14 to 17)
	Page 14	Page 16
1	the casinghead gas and all products extracted	¹ production and accountability and site security.
2	therefrom, less a reasonable allowance for	² Under the proposed rule with several new requirements
3	manufacturing or processing. For gas produced from a	³ designed to improve both of those. One, site facility
4	gas lease the lessee must pay royalty based on the	⁴ diagrams are required for all permanent facilities,
5	value of all natural gas and products extracted	⁵ two, facility measurements points, or FMPs, will be
6	therefrom. Under the proposed rule the settlement	⁶ used in production reporting, lines leaving and
7	value for gas is the same regardless of whether it's	⁷ entering oil storage tanks must have valves capable of
8	produced on an oil lease, gas lease or a combination	⁸ being sealed and valves to provide access to
9	oil and gas lease. The lessee must pay royalty for	⁹ production before it is measured for sale is also to
10	all gas and gas plant products based on the measured	¹⁰ be sealed. Existing valves may be modified to meet
11	volume of gas, heating value, and ONRR monthly index	¹¹ the seal requirement.
12	zone price of gas for Oklahoma Zone 1. No deductions	¹² Next slide. The current regulations broadly
13	or allowances are permitted but a monitary	¹³ requires lessees to measure oil using methods the
14	volumetric	¹⁴ superintendent approves and meters and installations
15	Next slide. Commencement money and tank	¹⁵ must be tested as a directed by the superintendent.
16	siting fees are paid in certain prior to the	¹⁶ The proposed rule incorporates specific requirements
17	commencement of operations or siting of tanks on a	¹⁷ for oil measurement and equipment by clarity and
18	lease and are a credit for the settlement surface	¹⁸ improving accountability. The proposed rule
19	damage. The current regulations require commencement	¹⁹ incorporates American Petroleum Institute, or API,
20	money and tank siting fees of \$300 per well, \$25 per	²⁰ standards for oil measurement by reference. The
21	seismic shot hole, \$100 per tank for tanks that are 50	²¹ proposed rule explicitly states that tank gauging,
22	feet square or less and amounts of less the amount	²² LACT system, and the Coriolis measuring system are ²³ authorized for the measuring of oil and excepts for
23 24	the lessee and the surface owner negotiate for tanks	autionized for the measuring of on and excepts for
24	that are 50 feet square or larger. Under the proposed	the instantion and operation of measuring equipment.
23	rule commencement money and tank siting fees are	²⁵ The proposed rule also specifies procedures and that
	Page 15	Page 17
1		
2	\$1,500 per well, \$25 per seismic shot hole, \$12 per acre or fractional acre occupied while conducting the	 ¹ must be used for measurement of tanks by tank gauging ² to ensure consistency and accuracy. The proposed rule
3	seismic survey, and \$200 per tank regardless of	³ also imposes specific meter proving requirements. All
4	volume. And remember that under the proposed rule	⁴ equipment and procedures used to measure oil that was
5	that would be a credit for the final settlement.	⁵ in use on lessee's approved on leases approved
6	Next slide. The current regulations require	⁶ before the effective date of the final rule must
7	lessees to conduct all operations in a safe and	⁷ comply with the new requirements within one year from
8	workmanlike manner but not specific requirements for	⁸ the effective date of the final rule. All leases
9	operations for hydrogen sulfide areas. Under the	⁹ approved after the effective date of the final rule
10	proposed rule lessees must test the H2S concentration	¹⁰ must comply to the new measurement requirements
11	of the degree as well and production facilities	¹¹ immediately.
12	completed and calculate the radius of exposure of the	¹² Next slide. The current regulations require
13	wells and facilities that have an H2S concentration of	¹³ gas to be measured by an orifice meter unless the
14	100 parts per million or more. Lessee must submit	¹⁴ superintendent agrees to an alternative method of
15	public protection plans for notification of the DIA,	¹⁵ measurement. The proposed rule imposes specific ¹⁶ requirements and standards for gas measurement to
16 17	tribe, public, federal and state agencies and public	requirements and standards for gas measurement to
18	safety personnel in the event of a release of	provide clarity and approve accountability. The
19	potentially hazardous volumes of H2S if 100 parts per million or a 500 parts per million radius of exposure	 ¹⁸ proposed rule incorporates API, GPA Midstream and ¹⁹ American Gas Association (AGA) standards. The
20	is of sufficient distance that includes certain areas.	²⁰ proposed rule provides specific requirements for the
21	The proposed rule also imposes operating, safety and	²¹ installation and operation of orifice meters as well
22	training requirements for operators.	 as mechanical recorders and electronic gas measurement
23	Next slide. The current regulations generally	 (EGM) systems, and flow computers. The proposed rule
24	require lessees to report accidents, theft and	 ²⁴ imposes specific inspection, calibration and
0.5		

vandalism like other provisions to ensure proper

²⁵ imposes specific inspection, calibration and
 ²⁵ verification requirements for gas measurement

6 (Pages 18 to 21)

		6 (Pages 18 to 21)
	Page 18	Page 20
1	equipment and components thereof. The proposed rule	¹ and conditions of the lease. The regulations in 25
2	also imposes detailed gas sampling and analysis	² CFR 226 and orders or notices the superintendent issue
3	requirements. All equipment and procedures used in	³ shutting in and actual cancellation of a lease is also
4	gas leases approved before the effective date of the	 ⁴ permitted. The BIA and ONRR will determine the amount
5	final rule must comply with the new requirement within	⁵ of civil penalties to be assessed by considering, one,
6	one year from the effective date of the final rule.	⁶ the severity of the violation, two, history of
7	All leases approved after the effective date of the	 ⁷ noncompliance, and/or three, the size of the lessees'
8	final rule must comply with the new measurment	⁸ report the lessee's, reporter's or payor's
9	requirements immediately.	⁹ business.
10	Next slide. The current regulations contains	¹⁰ Next slide. Under the current regulations the
11	-	¹¹ party may appeal decisions or orders the
12	general prohibition on conducting operations in a manner that results in the waste of oil and gas. But	¹² superintendent issues with the BIA regional director
13	-	¹³ pursuant to 5 CFR Part 2. Subsequent appeals of the
14	the definition of waste is broad and the payment of	 BIA regional director's decisions are made to the
15	royalty or wasted volumes is not specifically	¹⁵ Interior Board of Indian Appeals, the IBIA, pursuant
16	discussed, though it is required. The proposed rule	¹⁶ to 43 CFR Subpart D. Under the proposed rule appeals
17	explicitly states the royalty is due on all oil and	¹⁷ of the decisions of the superintendent and BIA
18	gas avoidably lost or wasted including the final	 regional director issue are still filed pursuant to 25
19	production of unavoidable and is unavoidable versus	¹⁹ CFR 2 and 43 CFR 4 Subpart D respectively. However,
20	unavoidably lost or wasted. The proposed rule also imposes the allegation to prevent drainage from wells	 appeals decisions and ONRR issues must be appealed to
21	on adjacent leases with lower royalty rates and	²¹ the director of ONRR under 25 CFR 226. Subsequent
22	requirements to pay compensatory royalty for drainage	 appeals of the director of ONRR's decision must be
23	if production action is not taken within a reasonable	 made to the Interior Board of Land Appeals, IBLA,
24	time.	 ²⁴ pursuant to 43 CFR 4 Subpart E.
25	Next slide Under the assurent recorded and the	25 Dublic comments on the proposed rule must be
25	Next slide. Under the current regulations the	²⁵ Public comments on the proposed rule must be
25	Next slide. Under the current regulations the Page 19	²⁵ Public comments on the proposed rule must be Page 21
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- 23 Under the proposed rule there are immediate
- 24 assessments for the violation of certain operating
- 25 regulations and civil penalties for violation of terms

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After the public comment period closes, the BIA will

review the public comments received and make changes

7 (Pages 22 to 25)

		7 (Pages 22 to 25)
	Page 22	Page 24
1	to the rule as proposed. Once additions are complete	¹ have access and permission to submit. Here you will
2	the BIA will publish the final rule with the Federal	² see different things like the document type. So if
3	Register. The final rule will go into effect 30 days	³ you're reporting production and royalties you will see
4	after it's published, not 30 days after the comment	⁴ a header for the quarter and 2014. You will also see
5	period ends.	⁵ a report ID. This report ID is helpful in tracking
6	So, and with that, I will turn it over to	⁶ reports that you have submitted. If you need to stop
7	ONRR, I believe. We'll have a short overview of how	⁷ and start you can always reference that report ID the
8	the wording will look.	⁸ system generated. In this document list you can also
9		⁹ find the registration information. This will be the
10	MS. LOCKLER: Good evening. I'm April Lockler.	¹⁰ place that you go to upload a file if you want to
11	I'm the program manager for data intake solution and	¹¹ submit your reporting in that manner. You can also
12	coordination program. We are responsible for the	¹² view your upload history. If you want to look at your
13	intake validation processes as they pertain to the	 ¹³ last month's report you'll be able to access the
14	customer, reference, oil production and reporting.	¹⁴ report in there. There's also a wonderful help
	Thank you. This presentation is guidance and	 ¹⁵ section within eCommerce. It will take you to the
15	not binding on ONRR. It does not provide legal advice	¹⁶ fact sheet and some tips and tricks for using the
16	and should not be construed as stating ONRR's legal	¹⁷ system and even for reporting.
17	interpretation or position. Any reliance on this	 Next slide, please. There's two main ways to
18	presentation does not limit ONRR in its compliance	¹⁹ create a report. The first option is uploading a
19	activities or in the appealable decisions and orders	²⁰ file. Two of the common file types are the ASCII,
20	it may issue.	²¹ which is a text file, and a CSC. On that ONRR.gov
21	Next slide. Today I'm going to briefly cover	
22	our eCommerce, which is our electronic reporting	 page that I mentioned earlier, that reporting section available to you sets up in an ASCII and a CSC port.
23	portal, and then we will take a short dive into the	²⁴ Once you have your file updated and ready to go, you
24	oil and gas operations report, or the OGOR report, and	²⁵ just hit that select button right there and it will
25	then we will wrap up with the ONRR form 2014, which is	Just filt that select button right there and it will
	Page 23	Page 25
1		
1 2	our electronic report.	¹ ask you what file you want to upload and you check the
	our electronic report. Next slide. ONRR got developed as a storage	 ask you what file you want to upload and you check the file and it will upload and make sure that it's
2	our electronic report. Next slide. ONRR got developed as a storage for all reporting entities' references. To those new	 ask you what file you want to upload and you check the file and it will upload and make sure that it's consistent with the format provided to you.
2 3	our electronic report. Next slide. ONRR got developed as a storage for all reporting entities' references. To those new to reporting the page is at ONRR.gov. On the very	 ask you what file you want to upload and you check the file and it will upload and make sure that it's consistent with the format provided to you. Next slide, please. The second comment which
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8 (Pages 26 to 29)

		8 (Pages 26 to 29)
	Page 26	Page 28
1	Next slide, please. The OGOR header. This is	¹ inventory production, sales and adjustments. The key
2	the screenshot that you will see in the first piece	² function and components of the OGOR-C include use only
3	when you log onto that new OGOR reporting and this is	³ for oil condensate accounting when inventory can be
4	what I was talking about in that data entry	⁴ carried on from month to month, it tracks your
5	perspective. What you'll see here in the header is	⁵ inventory overage. The reported inventory must match
6	report type, you're operator ID will be assigned to	⁶ prior and subsequent months. That beginning inventory
7	you, the agreement number or lease number that you are	⁷ plus the production minus your sales and adjusted
8	producing from, the agency lease number, so the number	⁸ volumes equals that ending inventory, which will be
9	generated by BIA, production month, so wherever you're	⁹ your next month's beginning inventory.
10	producing, when you are producing it, and then last	¹⁰ Next slide, please. Next will be the review
11	but not least the ONRR signed document A. That	¹¹ the form 2014, the report of sales and royalty
12	operator document name is an eight digit alphanumeric	¹² remittance.
13	and it is called	¹³ Next slide, please. Very similar, when you
14	Next slide, please. The OGOR-A accounts for	¹⁴ select the new 2014 button you'll see that the report
15	all production and injection data on a lease area	¹⁵ total is broken up into three parts, you have your
16	improvement by well in producing intervals including	¹⁶ header, you have your detail and your trailer. The
17	the well check. The OGOR-A identifies the status and	¹⁷ header captures very similar to the OGOR but a payor
18	the volume for each well on your lease or agreement	¹⁸ code, the type of report, is it federal or Indian, and
19	for which the operator is responsible. The key	¹⁹ then also the payor assigned document, which is very
20	component of the OGOR-A includes the U.S. well number	²⁰ similar to operator assigned document. The details
21	or what was previously known as the API. That well is	²¹ shows basically the information attributable to those
22	added to a producing gas well, you know, if oil shut	sales, what lease was it, what month was it, were
23	in well or as well as the production and production	there any adjustments made, were there processing and
24	volumes associated with that well.	²⁴ transportation allowed. And then the trailer is
25	Next slide, please. Made me turn the page.	²⁵ really for the payment information that goes in
	Page 27	Page 29
1	Bear with me.	¹ accordance with that royalty and sales report.
2	The OGOR-B, this encompasses the total	² Next slide, please. After clicking that new
3		
	disposition of the lease production for each product	³ 2014 button you've created a new report that you can
4	produced on that OGOR-A. My favorite part of these	 ³ 2014 button you've created a new report that you can ⁴ track that automatically generated ID. The report
5	produced on that OGOR-A. My favorite part of these forms is here in the OGOR, you'll see the total volume	 ³ 2014 button you've created a new report that you can ⁴ track that automatically generated ID. The report ⁵ will have a drop down menu, a list of the payor codes
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5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	produced on that OGOR-A. My favorite part of these forms is here in the OGOR, you'll see the total volume section, so the volumes that you showed on the well information on the Part A then will carry over to that Part B. So if an oil well here you'll see that 225 barrels, you'll see that on the Part A, the Part B and I'll get to the Part C is there too. Disposition may include direct sales, transfers, in any lease or agreement in use. Dispositions and adjustment codes, what we call DC codes, are used to account for the total disposition of the product being produced on those lands. They will be direct sales, transfers, and lease agreements. Here you'll see the disposition detail for product volumes for that well produced and you'll see two lines for the gas that was produced from the first well on A and it's broken up into basically royalty volumes and then beneficial use on this. Next slide, please. The OGOR-C accounts for production and sales attributable to a lease that are produced into inventory report production is sold from	 2014 button you've created a new report that you can track that automatically generated ID. The report will have a drop down menu, a list of the payor codes that they have responsibility for. Once you populate that payor code section it will also coordinate with the company's following that. As I mentioned, that payor's same document number is an eight digit alphanumeric that is company generated. Next slide, please. The key components to the detail section of form 2014, you will have an ONRR lease number and ONRR agreement number in reporting allocated sales production. You will also report a product code and a sales type code, are you with an arm's length contract or a non arm's length contract or are you reporting under index type. You will also be reporting your sales rates. And then the key components to the royalty equation are the sales volumes and sales value, the royalty value prior to allowance, any transportation and processing allowances and then the total royalty due, which is royalty value less Next slide, please. We are here to help

9 (Pages 30 to 33)

		9 (Pages 30 to 33)
	Page 30	Page 32
1	reports. Here you will see that we have two	¹ Chairman Waller, the Osage Minerals Council,
2	envelopes, one for production reporting, one for	² please say hi. All you Osage shareholders and our oil
3	royalty reporting. We also have an Indian Payor	 ³ and gas partners, I'm Geoff Standing Bear, principal
4	Handbook where if you need scenarios on Indian land	 ⁴ chief of the Osage Nation. I've also been a headright
5	and then we also provide training videos and have a	⁵ owner since 1975. We thank the federal officials who
6	YouTube channel as well for report submission.	⁶ have traveled here today. We want to remind everyone
7	Thank you.	 ⁷ that our mineral estate is a product of the unique
8	MS. GENOVA: Okay. We have made it to the public	 ⁸ history of the Osage Nation. Unlike almost any other
9	comment portion of the meeting. In order to provide	⁹ tribe, the Osage Nation purchased its reservation
10	public comment we would ask please let us just know in	¹⁰ using our own funds which helped us resist traditional
11	advance if you can so that we can ensure your names	 allotment policies and insist on unique provisions
12	and put you into the order. I know there were some	¹² that are ultimately included in the 1906 Act. The
13	folks who took a sheet to your seats. Is there anyone	¹³ 1906 Act reserved the mineral estate as a trust asset
14	who would like to comment who hasn't had a chance to	¹⁴ for the benefit of the Osage people. This is a unique
15	turn their form in yet? If so, you can just bring it	 ¹⁵ situation and we understand the BIA has put a great
16	the font, but I just need to collect them if you want	 ¹⁶ deal of effort into developing the proposed rule, but
17	to say something.	¹⁷ I have concerns. The proposed rule is too long, too
18	Okay. So, how this will work is we'll call	¹⁸ detailed and, above all, very complicated. The main
19	you up two at a time. When the first person is	¹⁹ rationale for the proposed rule discussed in the
20	speaking the second person will start to work their	²⁰ preamble is the inspector general's 2014 report
21	way up to the front to be on deck to speak. If you	 regarding management of the Osage Mineral Estate. The
22	need some help getting the microphone to you, you can	²² inspector general's report initially recommended that
23	just let me know and we'll run one over to you. And I	 the regulations be amended to mirror other Indian oil
24	would like to remind everybody while you're making	 and gas regulations, but the BIA did not agree with
25	your comments that the agency will not be responding	this recommendation based on discussions with our
	Page 31	Page 33
1	tonight, just be listening, but we'll take all your	¹ Osage Mineral Council. In the end the 2014 report
2	comments into consideration which will be reported by	² accepted the BIA's position and considered the issue
3	the court reporter and will be put into a response.	³ resolved. We have unique challenges. Oil and gas
4	Okay. We would like to ask that you limit	
5		⁴ production on Osage Nation is dominated by small
	your comments to two minutes and we have a little	production of Osage Nation is dominated by small
6	your comments to two minutes and we have a little timer over here and we'll give you a 30 second warning	 ⁵ producers operating many on operating stripper
6 7	timer over here and we'll give you a 30 second warning	 ⁵ producers operating many on operating stripper ⁶ wells that produce less than three barrels of oil per
		 ⁵ production on Osage relation is dominated by small ⁶ producers operating many on operating stripper ⁶ wells that produce less than three barrels of oil per ⁷ day. These low production wells do not allow for
7	timer over here and we'll give you a 30 second warning when you're running out of time, so just keep that in	 production on osage reation is dominated by small producers operating many on operating stripper wells that produce less than three barrels of oil per day. These low production wells do not allow for directional drilling and many producers must now rely
7 8	timer over here and we'll give you a 30 second warning when you're running out of time, so just keep that in mind as you're preparing your remarks. We will try to	 production on osage reation is dominated by small producers operating many on operating stripper wells that produce less than three barrels of oil per day. These low production wells do not allow for directional drilling and many producers must now rely on secondary and tertiary recovery methods.
7 8 9	timer over here and we'll give you a 30 second warning when you're running out of time, so just keep that in mind as you're preparing your remarks. We will try to give you advanced warning. If you run out of time and	 production on osage reation is dominated by small producers operating many on operating stripper wells that produce less than three barrels of oil per day. These low production wells do not allow for directional drilling and many producers must now rely on secondary and tertiary recovery methods.
7 8 9 10	timer over here and we'll give you a 30 second warning when you're running out of time, so just keep that in mind as you're preparing your remarks. We will try to give you advanced warning. If you run out of time and we'll go through the speakers, you will be given the	 production on osage reation is dominated by small producers operating many on operating stripper wells that produce less than three barrels of oil per day. These low production wells do not allow for directional drilling and many producers must now rely on secondary and tertiary recovery methods. This mature oilfield is unique in Indian
7 8 9 10 11	timer over here and we'll give you a 30 second warning when you're running out of time, so just keep that in mind as you're preparing your remarks. We will try to give you advanced warning. If you run out of time and we'll go through the speakers, you will be given the opportunity to go again as long as there's time at the	 production on osage reation is dominated by small producers operating many on operating stripper wells that produce less than three barrels of oil per day. These low production wells do not allow for directional drilling and many producers must now rely on secondary and tertiary recovery methods. This mature oilfield is unique in Indian country and I have concerns that this long and
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r		IU (Pages 34 to 37)
	Page 34	Page 36
1	should also have been deferred to the Osage Minerals	¹ With these comments in mind, it would be
2	Council and the Osage Nation and appropriate	² helpful to hear from the BIA how the proposed rule
3	standards. Unfortunately, it seems that the last	³ would advance tribal self determination, sovereignty
4	government consultation was held back in October of	⁴ and self governance and facilitate the development of
5	2016. Much has changed since then. We hope to	⁵ the mineral estate which is of critical importance to
6		-
7	restart the consultation process and find consensus on	our osage nearingit goals. Thank you.
8	the regulations.	MS. GENOVA. Next well hear from Everett water,
9	Consistent with the Indian Tribal Energy	who is with the Osage Whiterais Council. On deck whi
10	Development Self Determination Act, the proposed rule	be I auf Revard from the Osage Winterais Counten.
11	should include provisions that would provide the Osage	WIK. WALLER. I got turned around. Thi not
12	Nation and the Osage Minerals Council with an option	supposed to speak to the back of my brothers and
13	to manage and develop its energy resources through	sisters here. I will take care of this. It's not the
	other federal laws. The proposed rule contains 15	most important part. The most important part is r
14	subparts and 185 sections. It takes up to 48 pages of	¹⁴ have my Osage shareholder elders behind me. I've been
15	the Federal Register with hundreds of additional pages	¹⁵ doing this since 1979 so, we'll take care of business
16	of industry standards and practices incorporated into	¹⁶ at hand. And now you want me to talk to you. Well,
17	the regulations by reference. This contrasts with the	¹⁷ get ready to listen. What we have is a problem, we're
18	current regulations which have only four subparts and	¹⁸ not communicating with what we're being told. I
19	53 sections. If the proposed rule is as complex as it	¹⁹ represent the Osage Minerals Council and we didn't
20	appears to be, the new regulations might drive our	²⁰ have a consultation as the federal law says. Your own
21	producers off the reservation and into other counties	²¹ Supreme Court wrote about last week, which I happened
22	where permits will be processed in days, not weeks or	²² to be in trying to protect the sovereignty of my
23	months.	²³ nation, that we didn't even get the opportunity here.
24	According to the preamble, the regulatory cost	²⁴ I have great council. This is my fifth council and I
25	for an average lessee will increase by 18,000 to	²⁵ think that we need to be heard. I know I want to be
	Page 35	Page 37
1	\$26,000 per year. I am concerned that smaller	¹ heard. I've been sitting here and I'm tribal and I'm
2	producers cannot bear these costs, royalty payments	² not going to be a visitor to the Osage reservation.
3	who aren't headright owners will go down, not up. I'd	³ My children is why I'm here. But my elders in the
4	like to hear more about how the BIA assessed the	⁴ room see other reasons. This is strictly to them.
5	impacts of these regulations on small producers. The	⁵ This estate was taken care of by our great
6	proposed rule mentions that the BIA attempted to	⁶ grandparents. I should know, they drove over everyone
7	address this issue with a regulatory impact analysis,	⁷ to get here. And then how do we work together when we
8	but that report is available only on request. I would	⁸ don't even have an opportunity to tell you how this is
9	ask the BIA to please send a copy of this regulatory	⁹ going to work. If I have a code of federal
10	impact analysis to my team and the Osage Minerals	¹⁰ regulations that has killed my production and these
11	Council.	¹¹ folks right here that serve our people and their
12	We witnessed the litigation of the 1979	¹² families just like us, why am I going to go to a
13	environmental assessment and we understand how much	¹³ proposed rule that I didn't even look at? Yeah, you
14	uncertainty can be caused. I am similarly concerned	¹⁴ send me the draft, but the law says you had to come
15	that the complexity and length of this proposed rule	¹⁵ and see the chief and I with our congress and our
16	will serve to discourage oil and gas production, not	¹⁶ council. That is mandatory. Any other time I want to
17	facilitate it.	¹⁷ get to talk when we're in Federal Court. I've never
18	Finally, in summary, after reviewing the	¹⁸ been a chairman without being in Federal Court.
19	proposed rule, it is less than clear whether it will	¹⁹ Something is wrong with that.
20	help facilitate oil and gas leasing of the Osage	²⁰ Something else too, we have one obligation and
21	Nation, make the permitting process more efficient or	that's to the youngest person that's Osage today.
22	encourage production of this important trust resource.	²² It's going to be and I will say this openly, is,
23	The proposed rule here seems to accomplish none of	²³ yeah, I'm that guy. Twenty-two years ago you know who
24	these goals and was developed without adequate	²⁴ I am. And I was here for you then, I'm going to be
25	government to government consultation.	²⁵ here for my people later. I hope to tell you I'm
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estate, we are beneficiaries, we headright owners, and

protect and develop our assets and this mineral estate

when the CFRs were going to be revised back in 2012,

2013, it ended up in Federal Court in 2015, that was a

we elected officials here represent the headright

is a large asset worth billions of dollars. And so

owners. You all are trustees, you're to help us

11 (Pages 38 to 41)

	11 (Pages 38 to 41)
Page 38	Page 40
¹ going to have to turn over this floor to my council. ¹ draft that was not acce	eptable to the producers and if
	r nor to the Osage Mineral
	f reasons. But since then, and
	ure, since then I'm looking at
	and through those eyes who are
	g us develop our asset. We've
	CFRs that we all agree that
· · ·	h, but since then we've also had
	ief mentioned earlier, which is
-	maybe really not applicable to our
	are for federal lands and I
	eally are not applicable on
	nat's a whole other issue, but
	r producers have to comply
· · ·	he FOIA. In 2014 the secretary
	but with a policy I guess it was
e e e e e e e e e e e e e e e e e e e	ell records and take them to
	, but that is that's a jugular
· · ·	our mineral estate is to lock
	id very damaging. But then after
	he Freedom of Information Act,
-	nd wildlife, which is our
-	vernment, U.S. Fish and
	nerican Dream eagle at us which
 headright owner, we all councilmen are, but I've also ²⁵ was harmful and it jus 	÷
	to orought drining to a
Page 39	Page 41
¹ been an Osage oil and gas producer for 46 years now I ¹ screeching halt. If the	at's not enough, then we're
	e had to deal with the EIS and
	he environmental assessment
⁴ Streater made reference to the last time these ⁴ from, what, 1978, 79) I think the Chief made
5 regulations were revised or amonded was in 1074 My 5 reference to that too	
regulations were revised of amended was in 1974. My reference to that too,	the EIS. And then now you're
⁶ copy, which is pretty weathered, is something that's ⁶ back with the CFRs a	the EIS. And then now you're again. It's like at what point
 ⁶ copy, which is pretty weathered, is something that's ⁷ kind of my Bible to our producers it's referred to and ⁷ I just feel like we have 	the EIS. And then now you're again. It's like at what point ve incoming all the time, it's
 ⁶ copy, which is pretty weathered, is something that's ⁶ kind of my Bible to our producers it's referred to and ⁸ referenced often. Mine says the last revision was May ⁸ incoming, incoming. 	the EIS. And then now you're again. It's like at what point ve incoming all the time, it's So where is it that you're
 ⁶ copy, which is pretty weathered, is something that's ⁶ kind of my Bible to our producers it's referred to and ⁷ kind of fully Bible to our producers it's referred to and ⁸ referenced often. Mine says the last revision was May ⁹ 1st of 1994. That's what's stamped on mine. I don't ⁶ back with the CFRs at incoming, incoming. 	the EIS. And then now you're again. It's like at what point ve incoming all the time, it's So where is it that you're upposed to be helping us to
 ⁶ copy, which is pretty weathered, is something that's ⁶ kind of my Bible to our producers it's referred to and ⁷ kind of my Bible to our producers it's referred to and ⁸ referenced often. Mine says the last revision was May ⁹ 1st of 1994. That's what's stamped on mine. I don't ⁹ know what the difference is between '74 and '94. I've ¹⁰ know what the difference is between '74 and '94. I've 	the EIS. And then now you're again. It's like at what point ve incoming all the time, it's So where is it that you're upposed to be helping us to estate. And I just don't know
 ⁶ copy, which is pretty weathered, is something that's ⁶ kind of my Bible to our producers it's referred to and ⁷ kind of my Bible to our producers it's referred to and ⁸ referenced often. Mine says the last revision was May ⁹ 1st of 1994. That's what's stamped on mine. I don't ¹⁰ know what the difference is between '74 and '94. I've ¹⁰ only been operating here since '77 and a producer. ¹¹ I just don't see that. 	the EIS. And then now you're again. It's like at what point ve incoming all the time, it's So where is it that you're upposed to be helping us to
6copy, which is pretty weathered, is something that's6back with the CFRs at7kind of my Bible to our producers it's referred to and7I just feel like we hav8referenced often. Mine says the last revision was May8incoming, incoming.91st of 1994. That's what's stamped on mine. I don't9helping us? You're s10know what the difference is between '74 and '94. I've10develop our mineral of11only been operating here since '77 and a producer.11I just don't see that.12But we've gone from this pamphlet, which is not12left.	the EIS. And then now you're again. It's like at what point ve incoming all the time, it's So where is it that you're upposed to be helping us to estate. And I just don't know All I see is attack right and
6copy, which is pretty weathered, is something that's6back with the CFRs at7kind of my Bible to our producers it's referred to and7I just feel like we have8referenced often. Mine says the last revision was May8incoming, incoming,91st of 1994. That's what's stamped on mine. I don't9helping us? You're s10know what the difference is between '74 and '94. I've10develop our mineral of11only been operating here since '77 and a producer.11I just don't see that.12But we've gone from this pamphlet, which is not12left.13which is antiquated. I think that there's very little13And let me say	the EIS. And then now you're again. It's like at what point ve incoming all the time, it's So where is it that you're upposed to be helping us to estate. And I just don't know All I see is attack right and this. And I know that I'm
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Foreman, a former council member, we share the same

great grandfather. Back in those days Osage County

place to be. You could raise money, all you had to do

is say I got a deal in Osage County and you could get

an audience and you'd get an introduction to get the

show you're drilling to somebody if you had Osage

was the premier, it was a gold nugget, it was the

12 (Pages 42 to 45)

		12 (Pages 42 to 45)
	Page 42	Page 44
1	County. And you know one reason why? Because it had	¹ lingering is damage to us, our headright owners. It's
2	low risk, it was shallow and it had the best well	² going to affect, it's going to deter development
3	records of anywhere in the United States. You cannot	³ capital into our mineral estate. So it's already
4	develop or generate a drilling prospect without well	⁴ harmed us and continuing to harm us.
5	records. So it was one mineral owner, which was	⁵ And finally, I want to say, that the comment
6	really unique and really favorable, but now and	⁶ period after tonight, the written comment period,
7	I'll give you an example. Before I was on the council	⁷ March the 17th. Is that correct? I would like to
8	the first time I had somebody from California cold	⁸ request, I'd like to say demand, but, you know, I
9	call me, an investment group, who said so and so told	⁹ don't think I have that authority, but I'd like to
10	me to call you and so and so was supposed to be a	¹⁰ request that you delay any further efforts on this
11	friend of mine and I didn't recognize the name and it	¹¹ document until such time that you do what you all
12	was a friend of a friend of a friend I guess kind of	¹² promised us you would do and that is to meet with
13	deal and they said you need to call Paul Revard. If	¹³ Chairman Waller's mineral council and consult with us
14	you got some drilling money and some develop money, I	¹⁴ so that we could possibly jointly come up with a
15	know a guy in northeastern Oklahoma that could help	¹⁵ reasonable set of regulations that not only protects
16	you spend some of it. So this guy cold calls me and I	¹⁶ you all and your trust responsibility to our headright
17	said, oh yeah, I know of some properties in Osage	¹⁷ owners to protect and develop our mineral estate, but
18	County that I mean, I got the word that out and I	¹⁸ also to make it a document that is workable for these
19	got stopped and they said, oh, wait a minute, anywhere	¹⁹ guys to risk their dollars to come to Osage instead of
20	but Osage County. He said that to me, anywhere but	²⁰ anywhere but Osage. Let's bring it back to Osage.
21	Osage County. That's where we are. And why is	²¹ Let's make it to where they can come back.
22	because it's not just this one book of regulations.	²² With that, I thank you all.
23	If somebody new came to Osage County what would you	²³ MS. GENOVA: Myron Red Eagle. And on deck is Joe
24	give them to teach them how to operate here? You'd	²⁴ Cheshewalla.
25	say, well, here's the CFRs, here's the code of federal	²⁵ MR. RED EAGLE: My name is Myron Red Eagle. I'm
	Page 43	Page 45
	Page 43	Page 45
1	regulations. This is how you do business in Osage as	¹ on the Osage Mineral Council.
2	regulations. This is how you do business in Osage as an operator. Well, that's only part of the story.	 on the Osage Mineral Council. (Speaking Osage)
2 3	regulations. This is how you do business in Osage as an operator. Well, that's only part of the story. And you're getting ready to change this little	 on the Osage Mineral Council. (Speaking Osage) I don't think I'll take as much time as Paul
2 3 4	regulations. This is how you do business in Osage as an operator. Well, that's only part of the story. And you're getting ready to change this little pamphlet with this. And the Chief made reference to	 on the Osage Mineral Council. (Speaking Osage) I don't think I'll take as much time as Paul did. I want to repeat the Osage Bureau of Indian
2 3	regulations. This is how you do business in Osage as an operator. Well, that's only part of the story. And you're getting ready to change this little pamphlet with this. And the Chief made reference to that. This is just it's just a no go from the	 on the Osage Mineral Council. (Speaking Osage) I don't think I'll take as much time as Paul did. I want to repeat the Osage Bureau of Indian Affairs mission statement. It applies to what we're
2 3 4 5	regulations. This is how you do business in Osage as an operator. Well, that's only part of the story. And you're getting ready to change this little pamphlet with this. And the Chief made reference to that. This is just it's just a no go from the getgo.	 on the Osage Mineral Council. (Speaking Osage) I don't think I'll take as much time as Paul did. I want to repeat the Osage Bureau of Indian Affairs mission statement. It applies to what we're talking about tonight. The mission statement states,
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2 3 4 5 6 7	regulations. This is how you do business in Osage as an operator. Well, that's only part of the story. And you're getting ready to change this little pamphlet with this. And the Chief made reference to that. This is just it's just a no go from the getgo. But not only this, but then you'll have to know about what is this NEPA deal going on, what's	 on the Osage Mineral Council. (Speaking Osage) I don't think I'll take as much time as Paul did. I want to repeat the Osage Bureau of Indian Affairs mission statement. It applies to what we're talking about tonight. The mission statement states, the mission of the Bureau of Indian Affairs is to enhance the quality of life, to promote economic
2 3 4 5 6 7 8	regulations. This is how you do business in Osage as an operator. Well, that's only part of the story. And you're getting ready to change this little pamphlet with this. And the Chief made reference to that. This is just it's just a no go from the getgo. But not only this, but then you'll have to know about what is this NEPA deal going on, what's this about EIS. And oh, by the way, we understand	 on the Osage Mineral Council. (Speaking Osage) I don't think I'll take as much time as Paul did. I want to repeat the Osage Bureau of Indian Affairs mission statement. It applies to what we're talking about tonight. The mission statement states, the mission of the Bureau of Indian Affairs is to enhance the quality of life, to promote economic opportunity and to carry out the responsibility to
2 3 4 5 6 7 8 9	regulations. This is how you do business in Osage as an operator. Well, that's only part of the story. And you're getting ready to change this little pamphlet with this. And the Chief made reference to that. This is just it's just a no go from the getgo. But not only this, but then you'll have to know about what is this NEPA deal going on, what's this about EIS. And oh, by the way, we understand that after you learn all of this, then you have to	 on the Osage Mineral Council. (Speaking Osage) I don't think I'll take as much time as Paul did. I want to repeat the Osage Bureau of Indian Affairs mission statement. It applies to what we're talking about tonight. The mission statement states, the mission of the Bureau of Indian Affairs is to enhance the quality of life, to promote economic opportunity and to carry out the responsibility to protect, to protect and improve the trust assets of
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2 3 4 5 6 7 8 9 10 11	regulations. This is how you do business in Osage as an operator. Well, that's only part of the story. And you're getting ready to change this little pamphlet with this. And the Chief made reference to that. This is just it's just a no go from the getgo. But not only this, but then you'll have to know about what is this NEPA deal going on, what's this about EIS. And oh, by the way, we understand that after you learn all of this, then you have to find out, well, what about the policies. What policies? The superintendent has the discretion to	 on the Osage Mineral Council. (Speaking Osage) I don't think I'll take as much time as Paul did. I want to repeat the Osage Bureau of Indian Affairs mission statement. It applies to what we're talking about tonight. The mission statement states, the mission of the Bureau of Indian Affairs is to enhance the quality of life, to promote economic opportunity and to carry out the responsibility to protect, to protect and improve the trust assets of American Indians, Indian tribes and Alaska natives. I'd also like to point out this doesn't really
2 3 4 5 6 7 8 9 10 11 12	regulations. This is how you do business in Osage as an operator. Well, that's only part of the story. And you're getting ready to change this little pamphlet with this. And the Chief made reference to that. This is just it's just a no go from the getgo. But not only this, but then you'll have to know about what is this NEPA deal going on, what's this about EIS. And oh, by the way, we understand that after you learn all of this, then you have to find out, well, what about the policies. What policies? The superintendent has the discretion to create policies. And I won't get into the weeds and	 on the Osage Mineral Council. (Speaking Osage) I don't think I'll take as much time as Paul did. I want to repeat the Osage Bureau of Indian Affairs mission statement. It applies to what we're talking about tonight. The mission statement states, the mission of the Bureau of Indian Affairs is to enhance the quality of life, to promote economic opportunity and to carry out the responsibility to protect, to protect and improve the trust assets of American Indians, Indian tribes and Alaska natives. I'd also like to point out this doesn't really apply to our Osage Mineral Estate. We're American
2 3 4 5 6 7 8 9 10 11 12 13	regulations. This is how you do business in Osage as an operator. Well, that's only part of the story. And you're getting ready to change this little pamphlet with this. And the Chief made reference to that. This is just it's just a no go from the getgo. But not only this, but then you'll have to know about what is this NEPA deal going on, what's this about EIS. And oh, by the way, we understand that after you learn all of this, then you have to find out, well, what about the policies. What policies? The superintendent has the discretion to create policies. And I won't get into the weeds and tell you the ones Im familiar with, and they	 on the Osage Mineral Council. (Speaking Osage) I don't think I'll take as much time as Paul did. I want to repeat the Osage Bureau of Indian Affairs mission statement. It applies to what we're talking about tonight. The mission statement states, the mission of the Bureau of Indian Affairs is to enhance the quality of life, to promote economic opportunity and to carry out the responsibility to protect, to protect and improve the trust assets of American Indians, Indian tribes and Alaska natives. I'd also like to point out this doesn't really apply to our Osage Mineral Estate. We're American Indians, right. We're an Indian tribe, tribal nation
2 3 4 5 6 7 8 9 10 11 12 13 14	regulations. This is how you do business in Osage as an operator. Well, that's only part of the story. And you're getting ready to change this little pamphlet with this. And the Chief made reference to that. This is just it's just a no go from the getgo. But not only this, but then you'll have to know about what is this NEPA deal going on, what's this about EIS. And oh, by the way, we understand that after you learn all of this, then you have to find out, well, what about the policies. What policies? The superintendent has the discretion to create policies. And I won't get into the weeds and tell you the ones Im familiar with, and they fluctuate. The one superintendent may have a policy	 on the Osage Mineral Council. (Speaking Osage) I don't think I'll take as much time as Paul did. I want to repeat the Osage Bureau of Indian Affairs mission statement. It applies to what we're talking about tonight. The mission statement states, the mission of the Bureau of Indian Affairs is to enhance the quality of life, to promote economic opportunity and to carry out the responsibility to protect, to protect and improve the trust assets of American Indians, Indian tribes and Alaska natives. I'd also like to point out this doesn't really apply to our Osage Mineral Estate. We're American Indians, right. We're an Indian tribe, tribal nation or nation we're called today but we're not Alaska
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13 (Pages 46 to 49)

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	Page 46	Page 48
1	royalties. That's different. Just like everybody up	¹ it over 157 times and I never really seen any
2	there, I hear a lot of people say, we're different and	 ² hardly any mention of the OMC. And that's got to
3	we're unique. It's very true.	³ change. We've got to come to some sort of, some sort
4		⁴ of middle ground there because 157 times the
5	Last night the president of our United States, President Biden said I'm want to work with the people,	⁵ superintendent with broad authority, no, no. We got
6	I want to work with the people. You all remember	⁶ to have the OMC in there too.
7	that, you watched that. He said I want to work with	 And I'll give the rest of my time to
8		And the give the test of the to
9	Democrats, I want to work with Republicans. One of	Councilian Shackenold.
10	the last things he said, I want to work with Indians	IVIS. OENOVA. Antitiony snackenoru. And Lee
11	and Indian tribes, Indian tribes. He saved us a	Levinson on deck.
12	place, Indian tribes. We are used to that, we're used	WIK. SHACKELFORD. GOOD evening. Thank you for
13	to it.	uns opportunity to share some thoughts about what
14	But what I want to point out is, Chief I	were here tonight. Moving forward from the 1900, and
15	don't want to take up too much time, I'm a man of few	were accustomed to seeing improvements made and
16	words. The Chief said there's room for consultation	simplifications made to the feulous and complicated
10	here. There's much room for consultation. This is	processes that were initiated a long time ago and as
18	not a done deal and we have many people who we	the Chief spoke earlier, he made a lot of great
19	represent, producers who count on us, shareholders,	points, so did wir. waier and everybody before me uns
20	they count on us, some of the they count on us.	evening, is that were not seeing things whenever we
20	So, it's up to our trustee.	Tail for office and we shared with our relatives and
21	I also want to point out one thing to you. In	people that we revered, our enders that we're going to
23	1906 my grandfather was 26 years old and when they	step into this seat and this position and make things
23	made that 1906 Allotment Act. It wasn't the 1906 Act,	better for you, were going to increase the
25	it was the 1906 Allotment Act, one year before	production, were going to work with the producers and
23	Oklahoma became a state. And when they did that they	²⁵ do those certain things to alleviate the difficulty of
	Dage 47	Dage 49
	Page 47	Page 49
1	appointed an Osage Tribal Council to go along with the	¹ the permitting process, the length of those things.
2	appointed an Osage Tribal Council to go along with the row that they had. Ain't that right, Chief? When	 the permitting process, the length of those things. And there's a lot of it goes into that and standing
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14 (Pages 50 to 53)

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	Page 50	Page 52
1	minerals council, especially us new ones. Everett and	¹ don't work. The first slide you put up, one thing was
2	them that have been here four and five terms, they	² false in it. You made the comment, and I know you put
3	have been down this road before. This is new ground	³ it up there, you said technology has improved the last
4	for me and I went out and I talked my people and they	⁴ 49 years and it has, except, and I've got a lot of
5	put me in a seat, they trusted me, they had faith in	⁵ producers here, I recognize some of them, those one or
6	me to go make the processes better and I assured them	⁶ two barrel wells when I was a kid my dad had, we
7	that I would do my best. And the Osage have a word	 ⁷ produced them the same way. You get out there with
8	it's Basaw, it's called doing your best and they	⁸ your boots in the mud and you try to keep them going.
9	expect me to do that and I expect that from the Bureau	⁹ It used to be how much production do you have, today
10	of Indian Affairs.	¹⁰ it's how much does it cost to operate. And I want
11	Thank you.	¹¹ everybody to know that Mr. McLemore and I, I really do
12	MS. GENOVA: Okay, we have Lee Levinson. And is	¹² care about small producers. I grew up with in this
13	Talee Red Corn here? You were signed up. Do you want	¹³ business. I call it the Beverly Hillbillies syndrome
14	to speak? No?	¹⁴ in Washington. They think you shoot and the bubbling
15	MR. RED CORN: I can't hear you.	¹⁵ crude comes out. As you know if you work in it, this
16	MS. GENOVA: You were signed up. Do you want to	¹⁶ is a tough business. We've got hardworking people
17	speak?	¹⁷ here.
18	MR. RED CORN: Sure.	¹⁸ Let me tell you this about Osage County. I
19	MS. GENOVA: Okay. You're up next.	¹⁹ work a lot with the Corporation Commission. Osage
20	MR. LEVINSON: Hi. I'm Lee Levinson and this is	²⁰ County has some of the best environmental controls,
21	McLemore sitting next to me there. We're the ones	²¹ maybe has the best in the State of Oklahoma. And
22	that represented the Osage producers in the last	²² everybody needs to know that there's no longer more
23	federal case where basically these same rules were	²³ pollution in this county. If it is it's taken care
24	proposed except this time you just made it more	of. And I just want everybody to know that the best
25	complicated.	²⁵ part about today, appreciate your chief who is going
	Page 51	Page 53
1	The judge one of the highlights of that	¹ to stand behind you.
2		
	case. I have to tell you, we had a full courtroom and	to stand behind you.
3	case, I have to tell you, we had a full courtroom and a great attorney they had from the Bureau of Indian	² MS. GENOVA: Okay, Talee Red Corn and then I have
	a great attorney they had from the Bureau of Indian	 MS. GENOVA: Okay, Talee Red Corn and then I have Mike Mackey on deck.
3	a great attorney they had from the Bureau of Indian Affairs in Washington came and said, well, Judge, this	 MS. GENOVA: Okay, Talee Red Corn and then I have Mike Mackey on deck. MR. RED CORN: Hi, everybody.
3 4	a great attorney they had from the Bureau of Indian Affairs in Washington came and said, well, Judge, this doesn't affect these people. And the judge said,	 MS. GENOVA: Okay, Talee Red Corn and then I have Mike Mackey on deck. MR. RED CORN: Hi, everybody. ⁵ (Speaking Osage.)
3 4 5	a great attorney they had from the Bureau of Indian Affairs in Washington came and said, well, Judge, this	 MS. GENOVA: Okay, Talee Red Corn and then I have Mike Mackey on deck. MR. RED CORN: Hi, everybody. Speaking Osage.)
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			15 (Pages 54 to 57)
	Page 54		Page 56
1	I just want to say that when I started this	1	buck the water current and we all looked out and there
2	mineral council we had 82 leases approved in one	2	were icebergs everywhere. And a few weeks ago the
3	month. You multiply that times 12, that's 984. Now,	3	captain got a new order and that order was whatever it
4	Mr. Streater, BIA, can I ask ya'll how many are	4	takes, deliver this ship back to port immediately,
5	approved? That's almost a thousand in one year. How	5	straightaway, don't go this way, don't go that way, we
6	many do we have approved now in Osage? And it hits	6	want you here immediately because this ship has to
7	hard our paycheck, our royalties.	7	undergo some repairs. And so the captain with the
8	(Speaking Osage.)	8	impossible task that he has now comes to the crew and
9	That's all I have to say. Thank you all.	9	has a meeting on February 8th and says, on or about
10	MS. GENOVA: Mike Mackey. And Justin DeLong is on	10	March 17th if you don't get this ship sailing as fast
11	deck.	11	as we can to port in a straight line, I'm going to
12	MR. MACKEY: I can't talk to peoples' backs. I'll	12	make ya'll get out and push. His method is all stick
13	make this two minutes as fast as I can. I thought	13	and no care and even though the crew wants the same
14	about a lot of the things I can say. And Everett, I	14	thing that the captain wants and that is to get this
15	appreciate you. I can't tell you how much I	15	ship back to port, his methods are not attainable,
16	appreciate what you said, Chief.	16	they're impossible and the way he wants to go will
17	I want to tell you a quick story as fast as I	17	take this ship to the bottom of the ocean. Lee
18	can. One hundred seventeen years ago there was a	18	referenced this. He knows it and every one of you
19	magnificent ship built, what's called the Osage	19	know it. Now as many great people as there are in
20	Mineral Estate. And appointed the captain was the	20	this county and on this crew of this vessel, I know of
21	BIA. Their responsibility was for the safety, the	21	none of you that can walk on water and that's would be
22	administration and the well-being of that ship. The	22	required for us to get out and push.
23	deckhands, the crew was a bunch of wildcatters,	23	The bottom line is we need more oil and
24	drillers, those kind of guys, but it wasn't just them,	24	there's only one way to get it. I would suggest a
25	it was the restaurateurs, the waitresses, the fuel	25	couple solutions. One, there are new technologies
	· · ·		r
	Page 55		Page 57
1	stations. Everybody was there to support this. And	1	which you guys are fond of bringing up for casing
2	the people that rode ownership, the guests, came from	2	repair and casing patch. There are new bottom hole
3	all over the world to ride the most magnificent ship	3	pump technologies that we could implement that are
4	that ever sailed the ocean and it was wonderful for	4	here in the county today that will increase production
5	years and years, decades. This ship was the talk of	5	by 10 to 15 percent, will solve the problem of methane
6	the world. It was a well oiled machine. A few years	6	abatement. Yeah, I know. I got nothing but time.
7	ago something happened. The ship began to wander and	7	And solving the problem of methane abatement while
8	as it did a lot of the people that were on board who	8	reducing operator costs by on average 40 percent.
9	were guests that were taking this ride, they all got	9	Those are here today. In addition, with new IOT
10	out and took the boat, the dingies, and they left the	10	sensor technologies and low bandwidth emissions from
11	ship without any lifeboats. And what happened after	11	5G cellular technology, we can deliver to the ONRR
12	that was the crew began to get funny kind of commands	12	people realtime data at next to zero cost for
13	from the bridge and the captain started giving orders	13	reporting and that will allow us to not turn every
14	that we had never heard and as a result the captain	14	operator in this county into a felon. These things
15	thought that we were an unruly crew, but we weren't.	15	are achievable. All we have to do is avoid the
16	We wanted the same thing that the captain wanted. The	16	icebergs and we can do it. As the crew, we're on
17	captain had been given an impossible task and that was	17	board with you, we want to take this baby home because
18	to keep the ship in order, to keep its magnificence	18	there's a lot of you out here that have been on this
19	but at the same time don't go and give any specific	19	vessel for a long time.
20	direction. We're not going to stop at this port or	20	And it used to be that the crew would stay on
21	that port, we're just going to keep wandering. So	21	board for decades, for entire careers and then one day
22 23	they continued to wander and then about three years	22	that ship would pull up to port and they would offload
23	ago there was nobody on the bridge and the ship went	23	and a new crew would come on. And as that new crew
23	adrift. And one day we all woke up and we were in the	25	came on there was excitement about what was getting

24 adrift. And one day we all woke up and we were in the 25 icy seas of the north, there wasn't enough power to

25

ready to happen to the voyage, the experience. I've

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paying of -- overseeing and paying of royalties, all

I know he doesn't like it, it takes two or three days

so he's not the best online, but still he's done this

that. He had one lease that he reports on and every

month I hear, I get a phonecall and I dread it because

to get done. Yes, he's turning 70 in a couple months

		16 (Pages 58 to 61)
	Page 58	Page 60
1	only been here for 40 years in the county and I've	¹ all of his life. And so he has it might take him
2	loved every minute of it. I've appreciated where this	² two or three days to get it done and he can do the
3	vessel has taken me. I would appreciate the	³ Osage County reports in a couple of hours. So very
4	opportunities that this vessel has afforded me. But	⁴ scary to think we're going to have to deal with this,
5	there are others that want those same opportunities	⁵ the dual accounting. I don't think it will be done by
6	and if this boat is laying at the bottom an ocean	⁶ probably anybody in this room.
7	somewhere, they're not going to get those	⁷ I guess my time is up. But I hope everybody
8	opportunities. You owe it to the people out here who	⁸ that has to do with these CFRs and putting them
9	have been around for a while not to throw them	⁹ together understand that they're talking about putting
10	overboard. Thank you.	¹⁰ people out of business.
11	MS. GENOVA: Justin DeLong, you're up. On deck is	¹¹ MS. GENOVA: We have Nona Roach followed by
12	Nona Roach.	¹² Michael Wachtura.
13	MR. DeLONG: Council, you're already going to get	¹³ MS. ROACH: I'm Nona Roach and I'm really glad to
14	me off topic. He brought up our well records, not	¹⁴ follow you, Justin, because Stan and I have discussed
15	being able to access those and I can't help but just	¹⁵ how horrific the ONRR system is and what a nightmare
16	bring it up because I wouldn't be standing here if it	¹⁶ it is to try to navigate through. I've had I do
17	wasn't for that and a man that actually passed away	¹⁷ probably over a hundred BIA reports a month and like
18	last Sunday actually. He worked for my Uncle Phillip	¹⁸ Stan, I can do them in a couple days. The ONRR part
19	all his life, was a geologist, log analyst,	¹⁹ of it, I had three different leases for guys that were
20	prospector, he actually worked all over the world. A	²⁰ outside of Osage County, it was a nightmare from
21	wonderfully neat man. I worked 15 years with him	²¹ beginning to end. It's horrific to navigate in. One
22	drilling wells up here. I really would not be here if	²² of the things you figure out is I think I looked up
23	it wasn't for him. So Mr. Sutton, basically retired	²³ last night and there's four days of training to teach
24	and spent probably two days a week at the Osage	²⁴ you how to get in it and navigate it. Now, look
25	pouring through all the records and built a lot of	²⁵ around you. These guys don't do computers. They pay
	Page 59	Page 61
1		
2	prospects took over. I'd say a third of our wells we	ine to do that. But those three guys that I dd, I
3	drilled, a third of our wells we operate, we drilled a third were purchased and a third were abandoned, which	 told them they couldn't pay me enough money anymore to do it because it was so time consuming. And I want
4	means they were sitting there for years not doing	 ⁴ you to explain to us how much burden in dollars it's
5	anything and they're producing. And that all happened	⁵ going to be for these people to have to, A, go get a
6	because they weren't forced but a man was able to go	⁶ computer, which they don't have.
7	build prospects by looking at records that haven't	 The thing about it also is you couldn't get on
8	been there close to a hundred years. Anyway, that can	⁸ it before 7:00 a.m. in the morning, you couldn't get
9	happen. There's no more to me, you know. And it's	⁹ on it after 7:00 p.m. at night, you could not get an
10	sad. The destruction of the sorry, I'm not	¹⁰ audit on weekends or holidays. Do you know when these
11	prepared, I was welding all day. So as many of these	¹¹ type up their reports? Sunday afternoons or whenever
12	people back here as you can see, they work for a	¹² Stan calls. I'm just sick of all of it. It's
13	living, work very hard and what's proposed here is	 ridiculous. They cannot do this. This is a burden
14	going to put a lot of people out of business, you	¹⁴ that nobody should have to bear in Osage County.
15	know, I firmly believe that. So, I worked for my dad,	¹⁵ We've lived all these months and years with the
16	I graduated from college and went to work for my dad,	¹⁶ economic impact of all of this regulatory insecurity
17	third generation producing in Osage County. He worked	¹⁷ that we've had. And I think I was talking to Mitch a
18	for big companies, produced lots of gas, has done oil	¹⁸ while ago, he said I think 11 years ago we started
19	and gas accounting all of his life, not accounting but	¹⁹ this and we still haven't got it resolved. And Osage
20		

- 20 County hasn't fell off the face of the earth, we're
- 21 still making oil, but I promise you I have guys call
- 22 me that want to buy leases and they're all excited
- 23 until they go, where is it, and I say, Osage County,
- 24 nope, not doing it. So, you need to realize the
- 25 impact you're making on all these people and their

17 (Pages 62 to 65)

		17 (Pages 62 to 65)
	Page 62	Page 64
1	livelihoods because they're mom and pops and they	¹ assuming I can still do that.
2	don't even know how to turn a computer on.	² I just want to echo some of the things that
3	MS. GENOVA: Mike Wachtura. And Mel Carter. Is	³ have been said. I don't have a grand story to tell
4	Michael here somewhere? Oh, you said no. Sorry.	⁴ which I think is great. I respect the Chief what he
5	Nevermind. So we'll go right to Mel Carter. I think	⁵ said and Mr. Waller. I want to share at some length
6	it's Carter.	⁶ of what he expressed. I came down here for the first
7		of what he expressed. I came down here for the first
8	MS. CARTER: I'm Melinda Carter. I'm president of	time in the 70s with my tad, sat in a winnebago with
9	the OPA. I'm a third generation oil producer. And my	a microscope and a black light and watched samples on
10	question is, why would these be reintroduced after	my mst wen m Osage County and been here ever
10	they've been struck down in 2015 by Judge Frizzell?	since. I graduated from conege, came down here and
	What positive does this offer this county or this	met my whe and have been part of the on and gas
12	mineral estate? This is nothing more than a	business in Osage County ever since. In the last 12
13	generational chalk outline. I sot in my office every	¹³ to 15 years we've probably invested more than a
14	day having people call me and ask me how to turn in	¹⁴ hundred million dollars drilling and developing Osage
15	their reports they already have, paper versions. I	¹⁵ County. And I really have to say that in the last
16	sit one day of every quarter turning in EPA reports	¹⁶ since the issue with NEPA and some of the new
17	for all the small producers who, by the way, average	¹⁷ requirements surrounding permits related to drilling,
18	age is over 60. They no longer own they don't own	¹⁸ it's been really hard for us. We tried to rise to the
19	computers, they are not savvy. What positive does	¹⁹ occasion, we tried to deal with what needs to be done,
20	this offer us? Why was the OMC not consulted? Was	²⁰ we try to work with the environmental experts that we
21	that not part of the stipulation in 2015? Can you not	²¹ need to work with to get DAs done.
22	give me a positive answer that this does anything for	²² It's been 30 seconds already?
23	the mineral estate except for give us a death by a	²³ MS. GENOVA: That's all right. You're last.
24	thousand paper cuts? This is nothing but a chalk	²⁴ MR. KNAPPE: Anyway, I just want to reiterate a
25	outline. Am I the last generation that's going to see	²⁵ couple things that have been said. The first is, you
	Page 63	Page 65
1	Osage County as a positive? I hope not. I have	¹ know, the regulations I don't think are appropriate
2	nieces and nephews. I hope to have children one day.	given the average wen in Osage County. That's
3	What is this all for them? Nothing. So until	alleady been said. But if you take capture point out
4	somebody can tell me a positive thing from this, I may	and you look at the production in the county, the
5	see you in court. And anybody who is not a member of	average wen probably divided over the rest of the
6	the OPA come see me. I have membership. I will take	 wells is probably .6 or .7 barrels a day on average. When we were doing really good I think it was about
7	you under my wing and I will take you to that	when we were doing rearry good I think it was about
8	courthouse myself. I have no fear because I have	⁸ 1.4 or 1.6-barrel average. I don't know if everybody
10	nothing left to lose. Am I going to lose my	else knows. It's not uncommon for a well to make a
11	generational wealth? Am I going to lose my	unousand donars a month. So, as somebody else said,
12	generational job? Am I going to lose everything	it's not much on you make, it's what's your cost of
13	because somebody thinks that I need to get up with the	operation. So, you know, we have fishing labor costs,
	ages in a place that is not with the ages. We produce	we have fishing material costs, some days it's double,
14	stripper and marginal wells at best. What does this	uppe, tubing is hard to find. We te fighting an
15 16	do for us? Is there an answer? Can anybody give me	these other problems with the increased cost and the
	one? Because I don't think you can.	cost of compliance with regulations is not helping
17	MS. GENOVA: Next is Robert Knappe for your	that at all. And I think I would wonder now whoever
18 19	comments.	the first of the study came up with 18 to \$20,000 for
20	MR. KNAPPE: Well, so much has already been said I	compliance when they start reading through everything
20	think that's appropriate. I don't have a prepared	that has to be done to comply with the Orack reporting,
21	statement. I thought I would try to come with a	with the valve sealing and records and keeping logs
22	prepared statement but when I started going through	and I have a lot of questions about the payment of the
23	highlighting 71 pages and three columns of proposed	Toyattes. As a representative of, I thun I say who,
25	regulations, I realized that I probably just need to	warnor Exploration and Floduction, but fin also a
1 1	make my written comments and send them in and I'm	²⁵ representative of Performance Energy, Performance

18 (Pages 66 to 69)

		18 (Pages 66 to 69
	Page 66	Page 68
1	Operating and Osage Hills Pipeline. We have over 650	¹ Thank you.
2	miles of pipeline right now in Osage County because	² MS. GENOVA: That was the last of our commenters
3	other companies were going to walk away from it and we	³ that we had, so if anyone or someone who has already
4	wanted to still be able to sell our gas. And it's a	⁴ spoken who has more to say, we will leave the mic
5	hard, hard business. We don't make money operating a	⁵ open. We will be here until 9:00 o'clock or a few
6	gas well. We hope to make a little money selling the	⁶ minutes after if you want to wait in line.
7	gas that we produce from the wells that we pump. And	 ⁷ Sure, go ahead. Please say your name.
8	I think when we start talking about operators having	⁸ MR. REVARD: Again, thank you.
9	to pay royalties on gas when they have to give the	⁹ Again, my name is Paul Revard, one of the
10	purchaser at least some – we have eight big	¹⁰ Osage Mineral Council members serving on the fifth
11	compressors to move, you know, a couple million feet	¹¹ council. One thing that I failed to mention earlier
12	of gas all over the county and those compressors burn	¹² that I'd like to point out was that this mineral
13	oil and gas. That pipeline is almost a hundred years	¹³ council has in recent months and over the last year
14	old. It leaks a little gas. We have seven, eight	¹⁴ have reached out and had support from the Oklahoma
15	guys out all the time patching up leaks. And like I	¹⁵ congressional delegation on our behalf. They reached
16	said, we don't make any money doing that. So now when	¹⁶ out to the BIA and had requested that you all work
17	you I haven't looked at the standards, I don't	¹⁷ with the mineral council in developing these
18	know, when I got to all the things that are going to	¹⁸ regulations. And instead of doing that you all have
19	be incorporated by reference to all the API standards,	¹⁹ published these proposed rules on January the 13th
20	all the measurement standards, I still have to	²⁰ without honoring their request, our request to have
21	understand all this. We have old meter tubes out in	²¹ you all work with us through this Oklahoma
22	Osage County. Some of them are pretty old and my	²² congressional delegation.
23	guess is that, yeah, if they had, you know, a couple	²³ I also wanted to remind you how unique Osage
24	million feet of gas going through them, there would	²⁴ County is. It's been referred to, Ms. Carter just
25	probably be a little discrepancy involved. But, you	²⁵ mentioned how minimal our production is, these are
	producty be a nate discrepancy involved. Dat, you	mentioned now minimal our production is, these are
	Page 67	Page 69
	Page 67	Page 69
1	know, on an average of 15,000 cubic feet a day per	¹ stripper wells. The average well in Osage County is
2	know, on an average of 15,000 cubic feet a day per delivery point, I think a one percent, you know,	 stripper wells. The average well in Osage County is less than a barrel a day. There's 14,000 active
2 3	know, on an average of 15,000 cubic feet a day per delivery point, I think a one percent, you know, variance on 15,000 is not going to be significant	 stripper wells. The average well in Osage County is less than a barrel a day. There's 14,000 active wells, but out of those 14,000 active wells 3,200 of
2 3 4	know, on an average of 15,000 cubic feet a day per delivery point, I think a one percent, you know, variance on 15,000 is not going to be significant compared to the cost to try to comply with inspections	 stripper wells. The average well in Osage County is less than a barrel a day. There's 14,000 active wells, but out of those 14,000 active wells 3,200 of those wells are injection wells. So we're talking
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2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24	know, on an average of 15,000 cubic feet a day per delivery point, I think a one percent, you know, variance on 15,000 is not going to be significant compared to the cost to try to comply with inspections and changing meter tubes and doing some of those things that might be required for a well that sells \$500 worth of gas every month. So those are some of the things that I would recommend that the BIA take into consideration regarding some of these rules, some of the things that are being appropriated by reference and asking producers to pay royalty on gas for the money they are going to receive because the purchaser has to take a little of that gas to pay for compression, for transport and that kind of thing. I think that's the main thing I wanted to say and comment on. I just appreciate everything that everybody else said and I think that the bottom line for me is the cost, the cost is I think as Lee said, it's an event that will be the death of a lot of operators. It's already hard to track capital in Osage County as has been said because of the uncertainty and ability to get to know what the cost is going to be at the end of the day. We have to	 stripper wells. The average well in Osage County is less than a barrel a day. There's 14,000 active wells, but out of those 14,000 active wells 3,200 of those wells are injection wells. So we're talking about 11,000 oil and gas producing wells most of which are oil but some are gas and some are a combination of oil and gas, but those 11,000 wells produce about 11,000 barrels of oil. And we have two producers in this room, I won't name names right now, but two of the producers in this room produce half of that 11,000 barrels from just two producers. The rest of that is divided by the other two or 300 operators that we have. We have operators that have maybe just seven barrels a day. We have some that may have 14 barrels a day. But we've got producers that produce a quarter barrel, this one does one and a quarter barrels. That's the kind of production we have. And these rules that you've accumulated and it feels like a lot of this is copy and pasted from other governing bodies like maybe the BLM, for instance, where you may have one set of rules that might work good and appropriate for say the Bakken up north or maybe the Permian Basin in west Texas. They have a different environment.

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 have wells that come in at larger production volumes. That changes the economics. Some of the economics like this reporting, production reporting, it's one thing for a producer like the two I just mentioned that produces half of our oil to be able to have people on staff to do that kind of work, but it's like Mr. DeLong said earlier about his father, he's a third generation, these people are doing their production reports maybe on a Saturday morning if they are not out in the field. Maybe they do it when they're coming in from the field and they're doing it when they can as they can best they can. So, it's the point I'm trying to make is that what works in one area does not it just doesn't conform and work. The Chief said and so did Chairman Waller that we have a unique mineral estate. It's very unique in lots and lots of ways. The royalty ownership is unique, the volume of our production is unique. We've been developed for 117 or so years and we're depleted. There is some new opportunities in technology, most of like Mr. Mackey said, most of this technology is not available to this average Osage County producer, the mom and pops like somebody made reference to. The mom and pops, they don't have this type of technology. There's just trying to keep a 	Page 72 a grandson or daughter help me with it occasionally. But the thing is the next generation like my children don't want anything to do with it. And she's telling you all that she's in there, she said she's a third generation. When she has she just doesn't see, she can't foresee her children picking up their family production and carrying it on with this. So, there was another point I wanted to make if I can remember. Well, that's all for now, but I do appreciate it. MS. GENOVA: Is there anyone else out there wants to speak or speak again? We'll take a five minute break and see if there's more comments. We have one half hour left. I was trying to get the time. So we'll take a five minute break and we'll come back, come back for the final comments. (A recess was here had 8:28 to 9:00.) MR. MOUTON: The meeting is adjourned. Thank you for your attendance. (End of Public Meeting at 9:00 p.m.)
Page 711barrel a day going like, you know, they've been doing2for a couple of generations.3And Ms. Carter also said something about her4generation. When Councilman Red Corn and some others5talk about elders I was like, wait a minute, I think I6feel I am one of the elders too. I don't want to be7but here I am. I get a special parking place but Im8too embarrassed to put it on my windshield because in9my heart, I'm not elderly at heart. But yeah, the9point is we from a headright perspective Councilman11Red Corn, this is very serious. These people that12he's talking about, the constituents, the headright13owners, they make a decision of do I buy which has14skyrocketed these days, or do I buy my medicine. He15headright owners are dependent upon this revenue. And16when you hear operators like Ms. Carter represents17with their producers association, she's talking about18with you hear operators like Ms. Carter represents19with their producers association, she's talking about10generational stuff. We've been talking about third12generations. And I am a third generation myself, but19my children, they don't want any part of this. And10the same way with a lot of them are 60 years or older.13Now, I did have a computer but I have to have	Page 73 CERTIFICATE STATE OF OKLAHOMA) SS: COUNTY OF OKLAHOMA) I, David Buck, Certified Shorthand Reporter Kithin and for the State of Oklahoma, do hereby Certify that the PUBLIC MEETING was taken in shorthand and thereafter transcribed; that the same was taken on February 8th, 2023, in Skiatook, Oklahoma; that I am not an attorney for nor a relative of any said parties, or otherwise interested in said action. IN WITNESS WHEREOF, I have hereunto set my hand and official seal this 16th day of February, 2023. David Buck, CSR #1585

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