

# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS Great Plains Regional Office 115 Fourth Avenue S.E., Suite 400 Aberdeen, South Dakota 57401



IN REPLY REFER TO: DESCRM MC-208

AUG 2 5 2011

#### **MEMORANDUM**

TO:

Superintendent, Fort Berthold Agency

FROM:

Regional Director, Great Plains Region

SUBJECT:

Supplemental to Environmental Assessment

A Categorical Exclusion has been completed in compliance with the regulations of the National Environmental Policy Act (NEPA) of 1969, as amended. The proposed Supplemental Categorical Exclusion is for information tiering off of an existing Environmental Assessment for QEP Energy and authorizes 20 feet of additional rights-of-way for the access road.

All the necessary requirements of the National Environmental Policy Act have been completed. Attached for your files is a copy of the Categorical Exclusion.

If you have any questions, please call Marilyn Bercier, Regional Environmental Scientist, Division of Environment, Safety and Cultural Resources Management, at (605) 226-7656.

#### Attachment

cc: Tex Hall, Chairman, Three Affiliated Tribes (with attachment)
Elgin Crows Breast, THPO (with attachment)
Derek Enderud, BLM, Dickenson, ND (with attachment)
Jerry Reinisch, QEP Contractor (with attachment)
John Shelman, US Army Corps of Engineers
Jeffrey Hunt, Fort Berthold Agency



# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS Great Plains Regional Office 115 Fourth Avenue S.E., Suite 400 Aberdeen, South Dakota 57401



Date: 8/24/2011

IN REPLY REFER TO: DESCRM MC-20820

## **EXCEPTION CHECKLIST FOR BIA CATEGORICAL EXCLUSIONS**

	spect: Supplemental to Environmental Assessment for QEP Energ		
Ga	thering System Supplementing the QEP Energy Company, Drilli	ng of the N	<u>ИНА 1-01-02H-149-</u>
<u>91,</u>	<u>, MHA 2-01-02H-149-91, &amp; MHA 2-07-018H-149-91 Explora</u>	tory Oil and	d Gas Wells, August
<u> 20</u>	10 to Authorize an additional 20 feet of temporary ROW within the c	riginal surv	ey area.
		_	
Na	ture of Proposed Action: The purpose of the proposed action is to	authorize (	QEP to use additional
	porary ROW to provide a safer work environment. Trenching eq		
pas	s through the proposed area during installation with minimal su	rface distur	bance. No excavation
wo	uld take place on the proposed area. The proposed area would not I	oe impacted	by any other pipeline
ins	tallation activities.		
Ex	clusion category and number: 516 DM 10.5 F(1)		
Eva	aluation of Exceptions to use of Categorical Exclusion:		
	773. *		
1.	This action would have significant adverse	N7 N2	37
	effects on public health or safety.	No <u>X</u>	Yes
2	This action would have an adverse effect		
۷.	on unique geographical features, such as		
	wetlands, wild or scenic rivers, refuges,		
	floodplains, rivers placed on nationwide	NI. 37	V
	river inventory, or prime or unique farmlands.	1NO X	Yes
3	The action will have highly controversial		
٥.	environmental effects.	No Y	Yes
	Cirrional Circuis.	110 <u> </u>	100
4.	The action will have highly uncertain		
••	environmental effects or involve unique or		
	unknown environmental risks.	No X	Yes
		- · · · · · · · · · · · · · · · · · · ·	<u> </u>
5.	This action will establish a precedent		
	for future actions.	No X	Yes
			<del></del>
6.	This action is related to other actions with		
	individually insignificant, but cumulatively		
	significant environmental effects.	No <u>X</u>	Yes
7.	This action will affect properties listed or		
	eligible for listing in the National Register		

	of Historic Places.	NoX	Yes
8.	This action will affect a species listed, or proposed to be listed as endangered or threatened.	No <u>X</u>	Yes
9.	This action threatens to violate federal, state, local or tribal law or requirements imposed for protection of the environment.	NoX	Yes
10.	This action will have a disproportionately high and adverse effect on low income or minority populations.	No <u>X</u>	Yes
11.	This action will limit access to, and ceremonial use of Indian sacred sites on federal lands by Indian religious practitioners, or significantly adversely affect the physical integrity of such sacred sites.	No <u>X</u>	Yes
12.	This action will contribute to the introduction, continued existence, or spread of noxious weeds or non-native invasive species known to occur in the area, or may promote the introduction, growth, or expansion of the range of such species.	No X	Yes
Α"	yes" to any of the above exceptions will require that an EA be prepare	ed.	
NE	PA Action CE <u>X</u> EA		
	parer's Name and Title: <u>Jerry D. Reinisch, Environmental Scientist/Jarck, ND</u>	Biologist, Co	ontractor for QEP,
Reg	ricur: Concurrence with Item 7  Regional Office/Agency Environmental Coordinator	Dat	e: 8-24-2011
Coi	ncur: Actin Regional Director/Superintendent	Dat	e: 9-25-20/

# **ENVIRONMENTAL ASSESSMENT**

# Supplement

United States Bureau of Indian Affairs

Great Plains Regional Office Aberdeen, South Dakota



#### Supplement to:

QEP Energy Company's

August 2010 Environmental Assessment
Drilling of the MHA 1-01-02H-149-91, MHA 2-01-02H-149-91, & MHA 2-07-18H-149-90
Exploratory Oil and Gas Wells

Fort Berthold Indian Reservation

August 2011

For information contact:
Bureau of Indian Affairs, Great Plains Regional Office
Division of Environment, Safety and Cultural Resources
115 4th Avenue SE
Aberdeen, South Dakota57401
605-226-7656

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QEP proposes to authorize approximately twenty feet of additional temporary Right-of-Way (ROW) in the same general location covered by the previously authorized EA for the August 2010 Environmental Assessment: Drilling of the MHA 1-01-02H-149-91, MHA 2-01-02H-149-91, & MHA 2-07-18H-149-90 Exploratory Oil and Gas Wells to provide for a safer work environment during the construction of the proposed pipeline. Trenching equipment would pass over the area with very minimal disturbance. No other pipeline installation related activities or excavation would impact the additional requested ROW. The additional temporary ROW is located in the NW¼ of Section 8, Township 149 North, Range 90 West. *Please refer to Figure 1, Pipeline Alignment Terrain.* The additional temporary ROW is within 150 foot corridor surveyed for the previously authorized EAs. The temporary ROW was increased 20-feet to provide a safer working environment as the pipeline is installed on hilly terrain in Section 8. *Please refer to Figure 2, Project Overview* 

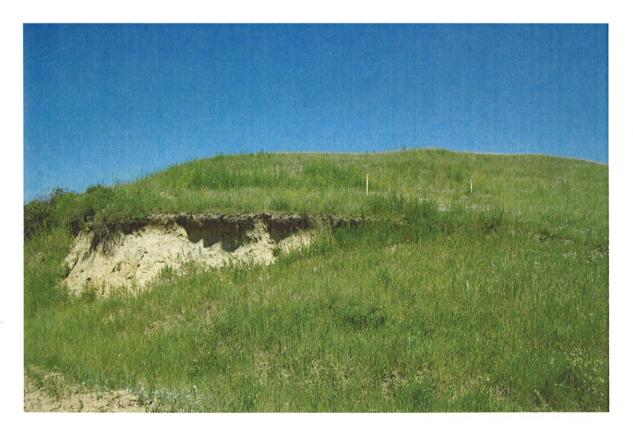


Figure 1, Pipeline Alignment Terrain (North)

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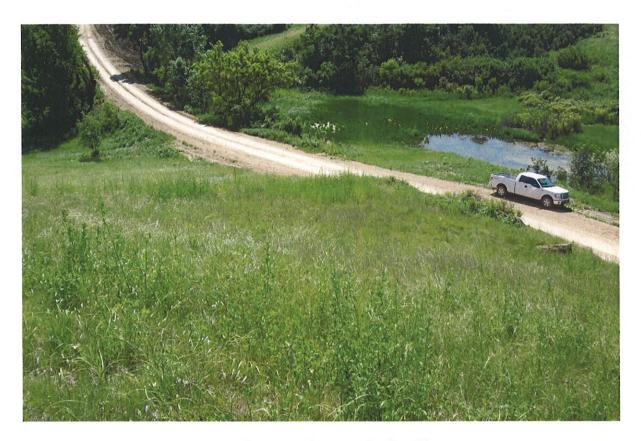


Figure 2, Project Overview (South)

The proposed additional temporary ROW would take place along a very steep and rocky slope in Section 8. The additional proposed temporary ROW would extend approximately 286 feet in this portion of Section 8. This would provide a safer working environment during installation. Please refer to Figure 3, Pipeline and ROW Boundaries for the re-alignment pathway, and Figure 4, Alignment and ROW Comparisons. Construction activities would take place atop areas that have achieved a Finding of No Significant Impact NEPA approval.



Figure 3, Pipeline Alignment and ROW Boundaries

## 2 AUTHORITIES

Oil and gas exploration and development activities are conducted under authority of the Indian Mineral Leasing Act of 1938 (25 United States Code [USC] 396a, et seq.), the Indian Mineral Development Act of 1982 (25 USC 2101, et seq.), and the Energy Policy Act of 2005 (42 USC 15801, et seq.).

The proposed additional twenty feet of temporary ROW in the NW% of Section 8, T149N, R90W would be located east of the previously authorized pipeline alignment and temporary construction ROW. The remainder of the pipeline would follow the same ROW alignment as was proposed, and was previously authorized for Drilling of the MHA 1-01-02H-149-91, MHA 2-01-02H-149-91, & MHA 2-07-18H-149-90 Exploratory Oil and Gas Wells authorized the placement of oil and gas pipelines and electrical utility in the access road ROW.

## 4 SCOPE OF WORK FOR PROPOSED ACTION

The proposed additional twenty feet of temporary construction ROW would be utilized atop and adjacent to the previously approved ROW and temporary construction ROW; temporary construction ROW would be increased from 20 to 40 feet. *Please refer to Figure 4, Alignment and ROW Comparisons.* Aside from the temporary ROW expansion for approximately 286 feet of the pipeline alignment, construction and surface disturbance would occur within previously approved locations. As such, no additional environmental impacts aside from those disclosed in the previously referenced NEPA documents are anticipated from construction of the proposed pipeline.



Figure 4, Proposed Temporary ROW Boundary Comparisons

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QEP Energy Company August 2011

# 5 APPLICABLE NATIONAL ENVIRONMENTAL POLICY ACT (NEPA) DOCUMENTS

**Environmental Assessment:** 

The Drilling of the MHA 1-01-02H-149-91, MHA 2-01-02H-149-91, & MHA 2-07-18H-149-90 Exploratory Oil and Gas Wells, August 2010 also included the placement of pipelines and underground electrical utility in the access road ROW.

## 6 CULTURAL RESOURCES

The proposed project area has been surveyed for cultural resources as part of the NEPA processes discussed above. There was a finding of *No Historic Properties Affected*.

As all construction activities associated with the proposed additional pipeline temporary ROW would utilize areas that have achieved cultural resource clearance, it is anticipated that the proposed project would not impact cultural resources.

## 7 NEPA ADEQUACY CRITERIA

This document has identified one previously prepared NEPA document, Drilling of the MHA 1-01-02H-149-91, MHA 2-01-02H-149-91, & MHA 2-07-18H-149-90 Exploratory Oil and Gas Wells, August 2010, also included the placement of pipelines and electrical utility in the access road ROW which adequately describes the environmental consequences of the newly proposed actions described herein, and meets the following NEPA Adequacy Criteria:

- 1. The proposed actions are substantially the same actions and at the sites specifically analyzed in the existing NEPA document.
- 2. The range of alternatives is reasonable with respect to the current proposed actions in the existing NEPA document, which appropriately considers and analyzes current environmental concerns, interests, and resource values.
- 3. The existing analysis and conclusions are adequate in the existing NEPA document. The analysis is still valid in light of new studies and/or resource assessment information.
- 4. The methodology and analytical approach used in the existing NEPA document continues to be appropriate for the proposed actions.
- 5. The direct and indirect impacts of the proposed actions are unchanged from those identified in the existing NEPA document.
- 6. The cumulative impacts that would result from implementation of the proposed actions are unchanged from those analyzed in the existing NEPA document.
- 7. A 30-day comment period involving public input and interagency review was used in the development of the existing NEPA document.