

Wilson, Letha

From: robertjackman@sbcglobal.net
Sent: Wednesday, September 26, 2012 9:12 AM
To: IA OSAGEREGNEG
Subject: Program

Mr. Eddie Streater - BIA Federal Officer

Can you email Thursday & Friday's Tulsa Rulemaking Committee agendas and specific times for public comments...

Several Tulsa press members have expressed interest.

Bob Jackman - Tulsa

Wilson, Letha

From: Beavers, Matt <Matt.Beavers@dvn.com>
Sent: Tuesday, September 25, 2012 3:25 PM
To: IA OSAGEREGNEG
Subject: 25 CFR part 226, Osage Negotiated Rulemaking Committee

Mr. Streater,

I'm writing to inform you that myself, along with two others from Devon Energy Corporation will be attending the meeting this Thursday and Friday. Heather Lacy and myself will be attending all day Thursday, and Deborah Jacobson will be attending on Friday. If you have any questions or if we can be of any assistance please feel free to contact me using the information provided below.

Thanks.

Matt Beavers
Landman

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Wilson, Letha

From: Jane Meyer <JMeyer@halconresources.com>
Sent: Monday, September 24, 2012 3:26 PM
To: IA OSAGEREGNEG
Subject: Osage Negotiated Rulemaking

Please consider this email by RSVP to the upcoming Osage Negotiated Rulemaking meetings to be held on September 27 & 28, 2012, at the Doubletree Hotel in Tulsa. If you need any further information, please do not hesitate to contact me.



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Wilson, Letha

From: Nona Roach <nroach@windstream.net>
Sent: Thursday, September 20, 2012 10:51 PM
To: Loftin, Rhonda; IA OSAGEREGNEG
Cc: 'Ray McClain'
Subject: Osage Neg/Reg Written Comments
Attachments: BIA correction.doc; BIA Permit Tracking Status amy2.csv; BIA Osage Encana Lease Tracking Status.csv

This is the copy of the Open Discussion that I was on the Agenda for the Osage Minerals Council Meeting in Pawhuska, OK on Wednesday, September 19, 2012. I read part of it, distributed copies of all of it to each MC member, the Minutes Clerk, the Supt. and the Deputy Supt., also the Chief of the Osage Nation's Tribal Liaison. There was quite a discussion from the members of the BIA that were present with several rebuttal comments presented throughout the discussion. If you are interested in the actual discussion it is uploaded to the Osage Nation Minerals Website. My numbers stand on their own and I invite you to go online and hear the actual audio of what transpired. This is a glaring example of what is wrong with the BIA in the Osage and how this train has ran so far off the track that it is truly a fatal train wreck. I believe that it certainly represents our experience in the Osage and invite any comments that anyone can give me to clarify what we are doing wrong.

I was pleasantly surprised at the number of people who congratulated me on summing up their very same problems that they are experiencing. Chaparral, Encana, Cardinal River, Halcyon, Orion, and Devon, our Concession holders, the rep from the Osage Producers Association all congratulated me on the content of the presentation. I was appalled at one of the Concession holders who told me that he was told by the BIA that if he even THOUGHT that he MIGHT want to drill a well to submit a Permit so he would get it done. I cannot fathom anyone who can't get these permits approved in under 70+ Days ever telling anyone to bombard the system with permits that they most likely will NEVER Drill while the rest of us are struggling to get the ones that we NEED to fulfill our drilling obligations according to the terms of the Concession. I was equally disturbed by the one Concession Holder rep that stood up and said that they had drilled a few wells in the Osage (probably over 80 I would guess) and that they started early on planning a 120 Day turnaround from start to finish for a lease, and drilling permit to be received. FOUR MONTHS and that is tolerable??? We are supposed to sit back and wait on the powers that be to determine when the Magic Wheel is going to fall on our lucky number and get our leases and permits pulled out of the rabbit's hat? All I can say is the BIA had better get a bigger hat to pull this off because with Devon in the mix and over 400 Assignments about to be submitted by them there are not enough hours in a day and people to do them!

Electronic copies to disburse however you determine it will help.

Nona Roach

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Chairman Crum, Minerals Council Members, and Shareholders:

I have asked to speak today to Correct the Record. I am always asked when I go somewhere to speak if I am Osage? No, I am not but my husband is and if that gives me any more authority to come to you today then I am proud to be married to him and share in His Heritage. I want to say up front and for all to hear that this is not a personality conflict. I am a professional and I always try to treat other people with the same professionalism that I expect to be treated. This is business, a Multi Million Dollar Business that appears from all reports to be horribly understaffed with only TWO people available to the Operators to pull well records, well logs, well maps, Lease Records, etc. Now we were told on Friday that Heather, who has been assisting us in getting our Drilling Permits processed, is now being pulled to another area at a time when there are most assuredly going to be an increase in Drilling Permits. For those present who may not know, I have been retained By Encana to assist them in their operations in the Osage.

Encana Corporation (TSX: ECA, NYSE: ECA) is one of North America's largest natural gas producers, with about 95% of its production being natural gas. The company produced approximately 1.2 trillion cubic feet (34 billion cubic meters) of natural gas in 2010.

The corporate headquarters are in Calgary, Alberta. In Canada, Encana has operations in Alberta, northeast British Columbia as well as an off-shore operation called Deep Panuke in development off Nova Scotia. In the United States, Encana's subsidiary operates in Colorado, Wyoming, Texas, and Louisiana and Osage County Oklahoma.

Due to delays in getting Leases and Drilling Permits since our Concession Approval in November 2011, Encana has been forced to divert rigs to Kansas for drilling since we were unable to drill in the Osage. Encana alone has over 16 Drilling Permits which have already taken on an average of 45 Days and not been approved. I was also told this week that there were over ONE HUNDRED Assignments to be approved ahead of poor Black Lava's Assignments that are replacing the leases that were taken from him. I am also going to point out to all who are present and Mr. Core can attest to the fact that when he mentioned maybe the Concession holders should be given priority over the rest of the Operators I told him that I did not agree with that since I also have small operators as my clients and that was not fair to them either.

What transpired on Friday certainly infuriated me and I asked to speak about it and Chairman Crum informed me that there was a time constraint and if I would wait until today that I could have the time that I requested. I appreciate the fact that I had a few days to compile the data that I hope will be helpful for you to review since I am personally appalled that one statement from the Encana "folks" could be so terribly misconstrued. I am going to endeavor to give you the FACTS. Last Friday you were all told the following:

"Some time ago we told you all on our permitting that we let the companies move their own permits through and we wouldn't jump a company over anyone else, on Aug. 22 we moved some of Encana's drilling permits ahead of other people's. I talked to the folks at Encana and they were kinda surprised. We didn't need to do this but their local representative was insistent that they needed to get those right away. These are the wells right out across from

Alco and you will be able to watch those proceed. You can sit in the parking lot in Alco and watch them drill. Again I told you that we would let you know.”

Well, Charles was right; he let you know that they signed a Permit for Encana so we could get our site prep started. Unfortunately he didn't quite tell you THE REST OF THE STORY. I had already been called by Sharon Cook from Encana that morning requesting me to determine where our Permit was since the other two permits that were submitted on May 9th and even the one submitted on June 20 had both been approved the week before for the same site. I asked Heather and Dale if they knew why this one had not been approved since one of those was approved after 100 DAYS and this one was still not approved? They determined that it was with the Archeologist and that Heather had it that morning. I asked if it was going to be signed that day since that was what needed to be done in order for me to take it back with me and was told that if the Supt. signed it then it would be ready...

You have in front of you a spreadsheet showing all of our Leases, timing for each step, for an average of 71 Days for approval from the time submitted until we get the final signed copy. There is also a copy of our Drilling Permit requests and the timing for those which averages 73 Days. What this does not show you is that we have already paid \$1,120,000.00 in Lease Bonus' to the Osage. Our Leases and Concession have contributed to your Multi Million Dollar Business and yet we are continually having issues with getting our Leases and thus wells approved and drilled.

Process for obtaining a lease if you have a Concession and then a drilling permit:

1. E-mail a letter requesting the Lease for the Legals specified in the letter. Note we submit three on the same request if we need all three leases in order to drill the laterals. We submit them in the order of Priority; the first ones submitted are the most important at that time. (As Chairman Crum instructed us to do in order to expedite the Leases)
2. We have had leases ready to be signed in as little as 2 days and as long as 59 days with the average being 26 days. This is a Preprinted form with all that is required to be entered on the form: NAME, PRICE, TERM, LEGAL DESCRIPTION, ACREAGE (Mr. Core tells me that in the past these were actually completed by the Lessor, signed and submitted with the Bonus Payment, just like the Assignment of Leases are done. THIS WOULD GREATLY EXPEDITE THE PROCESS IF WE WERE ALLOWED TO SUBMIT OUR OWN LEASES FOR APPROVAL, ON BIA FORMS OF COURSE). A Contract Number is also assigned to the Lease at this time. (But we are forbidden from using that Contract Number to immediately apply for a drilling permit and get it in the loop.) The letter requests that the BIA call me on my cell phone and I drive over, pick up the leases, and Fed Ex them to Texas for signature. (When I was not called and they were mailed instead it took over TEN DAYS for them to get to Texas... Still more wasted time.)
3. The leases are then Fed Ex to BIA in Pawhuska awaiting the signatures of the Chairman of the Minerals Council and Supt. of the BIA and then returned back to us. The average time from the time we submitted the letter requesting the Lease until we receive the Final Approved Lease

is 71 DAYS. We have gotten them in as little as 42 DAYS or as long as 111 DAYS, almost FOUR MONTHS!

Next Hurdle... DRILLING PERMITS:

1. Once the Lease has been approved and final signatures are affixed then we can apply for the Drilling Permit. As you can see although our Concession was negotiated in November 2011, it was not approved until February after the Solicitor finally approved it FOUR MONTHS LATER. Thus our first Drilling Permit was not submitted until 5/8/2012... Six days after receiving our first Lease, THREE MONTHS AFTER Concession was finally approved. We have our own Archeologist and Beetle Analysis done in order to speed up the process, submit the copies required and WAIT.

On Friday again Charles reported to you:

“Bragged to by the Regional Archeologist said that the last batch of permits that he evaluated which were the last ones that we did averaged 37 days from getting them in and getting them out. A big part of that is that they already had some of the archeological work approved. Until we get a better idea all I can tell you is that it is going to be longer.”

2. Once the Drilling Permit is approved at the BIA it goes to OKC for the 30 day SHIPO waiting period. My question is this, is the time required to be 30 days for a comment period like an injection well permit or is it in fact sent to OKC and since they never act on it, we just have to wait and see if they are going to act on it for 30 days and then on the 31st day, we get an approved Drilling Permit?

We never know where we are at in the process. If we call and inquire we are bothering people, if we don't call we have a Permit that is lost and no one knows it hasn't been submitted because no one thought to ask about it. We e-mail a request and we are told that it printed black pages... THEY WERE COLOR MAPS, of course they will print BLACK on a non-color printer. We submitted three copies so they were shredded, along with the one that needed to be submitted but it was still our fault for submitting too many copies. We waited an average of 72 DAYS for our permits to be approved. Least amount of time was 61 DAYS and most was 100 DAYS. BIA told us on Friday September 14 that their timing is now 37 DAYS. I want to know who sets the curve for that AVERAGE? We were told at the BIA Drilling Training that if everything goes perfectly that we could NOT get a lease faster than 45 DAYS. IF these Drilling Permits are in fact being approved in 37 DAYS I want to be trained to properly submit a Permit that has that kind of a turnaround time because obviously we are not doing something right?

3. We get the notification that we have now gotten an approved Drilling Permit and can finally start our site prep for that well. This is taking from four to six weeks and one of the newest ones will take eight weeks to prep since the road is extremely long to the site. I believe this is where Charles mislead you last week on the assertion that Encana company representative told him that there was NO NEED TO EXPEDITE the McClain Permit. We have always been told that we had to wait until our Drilling Permits were all approved in order to begin site work and now Sharon has been informed that we can start as soon as ONE of the THREE has been approved, thus we would not have required the immediate approval of the third drilling permit. That third

well on the McClain will be on the site that Charles told you about across from Alco that we started drilling our FIRST WELL in the Osage on Sunday... SEVEN MONTHS AFTER CONCESSION APPROVAL. We would have NEVER said that we didn't need that Permit because it is tied to our first well to be drilled TEN MONTHS after getting our Concession. That Drilling Permit was NOT put ahead of other Permits unless you consider the fact that there were at least seven other Permits on the Supt. Desk that day that needed to be signed. I was contacted at least twice as the day progressed by Sharon asking me if I had gotten that third permit so we could begin the site prep for our first well. I spoke about the delays in the Osage Negotiated Rulemaking Session Comment Period and was approached afterwards about what could be done to expedite it? I explained that it was supposedly on the Supt. desk waiting on a signature. It was brought to the meeting where the Supt. signed it and it was IMMEDIATELY e-mailed to Sharon at Encana in TX so she could order the site prep work to begin without delay. That was August 22, we began site work and on September 16, 25 days later the rig was brought in to start drilling our first well. Does that sound like we didn't need that Permit??? If we were moved ahead of other Permits was it because they didn't bring the other SEVEN and have them signed at the same time? I didn't demand to be taken out of the queue but since the Lease was requested on March the 9th, took 54 DAYS to be approved and then the Permit took 63 DAYS for a total of ONE HUNDRED AND SEVENTEEN DAYS FROM START TO FINISH, all I can say is "IF that was expedited, how long does a regular well take to start drilling in the Osage?????" 142 DAYS to start drilling? It takes 3 - 5 Days to get a Permit Approved in Kansas, in the lower 76 in Oklahoma, I can walk into the OK Corporation Commission with \$100 and walk out, go home and about 3:00 in the afternoon, my Permit has been e-mailed to my computer and I can get started immediately. I realize that there is a 30 Day waiting period from the State of OK, but is there a better way to get that done, faster?

I again remind you that you are trying to manage a Multi Million Dollar Business with two people to help the Operators. I requested copies of logs for a consultant looking to spot a drilling opportunity and was told that he couldn't even have it until the next day. I didn't even touch on the fact that we Fed Ex a request for a Seismic Permit and six weeks later when I asked about it was told that we had never submitted it. We pointed out who signed for it and it was found after searching... SIX WEEKS later. I requested two New \$200 Plat Books for Encana almost a month ago and to the best of my knowledge they are still not ready for me to pick them up. You have an Oil Royalty Clerk, a Gas Royalty Clerk who as far as I know also determines the Minimum Royalty Amounts Due, an Accounting Supervisor, a drilling technician who has been entering Tank Tables and has now been detailed to another department, Dale Jesse who always can either answer our questions or finds out the answers and immediately calls you back, an Archeologist whom we don't use and I believe that most of the other Concession Holders use their own. When asked about how many people are in Minerals the answer was not forthcoming. When asked how many were requested to be added I never got a clear understanding as to what the answer was but I can tell you from operating my own business for almost fifteen years that you are sadly understaffed for the volume of manually entered reports and tracked data that your Multi Million Dollar business is generating. When it was brought up on Friday the answer was very confusing to Dan and Amy from Encana as it was to me. Why can't new people be hired to resolve this deadlock in getting Leases and Drilling Permits approved? I know that if your staff is half as frustrated in dealing with this bogged down process as the rest of us are in having to

live through it that it is certainly time to stop doing the same thing over and over and expecting different results... we all know what that defines.

I know that this was all probably very redundant since you have attended training from the BIA in the past on how their processes work but I hope that you have now seen it from a totally different perspective of how IT DOES NOT WORK . Since I have lived in Osage County for over 42 years, I can shine some light on what actually does happen in our real world of actual deadlines, time constraints and lost opportunities through no fault of the Operators in the Osage. I hope that you also have come to a great realization that your system is broken and needs immediate resuscitation for it to survive the coming wave of even more mountains of paperwork. As a great man has been heard to proclaim "There IS a reason why the government had to pay us \$370 Million!" I am here to tell you that he is a very wise man and is 100% correct on that point.

I thank you for this opportunity to share with you the issues that we are experiencing and if I can do anything differently in order to expedite our processes to further our goal of producing more oil in the shortest amount of time please inform us what we need to change.

Nona Roach, President
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BIA PERMITTING STATUS

WELL NAME	Date Submitted to BIA	Date Received by BIA	Date Approved by BIA	Cycle Time
Alred Ranch 2-1H	12/12/2011	1/12/2012	3/14/2012	62
Alred Ranch 2-2H	12/12/2011	1/12/2012	3/14/2012	62
Alred 1V SWD	1/10/2012	1/12/2012	3/14/2012	62
McClain 5H1	6/19/2012	6/20/2012	8/17/2012	58
McClain 8H2	6/19/2012	6/20/2012	8/22/2012	63
McClain 8V1	5/8/2012	5/9/2012	8/17/2012	100
Crawford 5H2	5/8/2012	5/9/2012	8/3/2012	86
Crawford 8H1	5/8/2012	5/9/2012	8/9/2012	92
KCD Towers 23V1	7/10/2012	7/11/2012	9/19/2012	70
KCD Towers 23H2	7/10/2012	7/11/2012	9/10/2012	61
Drummond 14V1	7/13/2012	7/16/2012	9/19/2012	65
Drummond 14H2	7/13/2012	7/16/2012	9/19/2012	65
Drummond 23H1	7/13/2012	7/16/2012	9/19/2012	65
Alred 22V1	7/25/2012	7/26/2012	9/19/2012	55
Alred 22H2	7/25/2012	7/26/2012	9/19/2012	55
Fletcher 2V1	7/27/2012	7/30/2012	9/19/2012	51
Fletcher 2H2	7/27/2012	7/30/2012	9/19/2012	51
Fletcher 11H1	7/27/2012	7/30/2012	9/19/2012	51
Pahsetopah 7V1	8/20/2012	8/21/2012	9/19/2012	29
Pahsetopah 7H2	8/20/2012	8/21/2012	9/19/2012	29
Pahsetopah 7H3	8/20/2012	8/21/2012	9/19/2012	29
Drummond 20V1	8/23/2012	8/24/2012	9/19/2012	26
Drummond 20H2	8/23/2012	8/24/2012	9/19/2012	26
Drummond 19H 1	8/23/2012	8/24/2012	9/19/2012	26
Alred 22H3	8/30/2012	9/4/2012	9/19/2012	15

Average Cycle Time 73

WELLS SHOWN W/ APPROVAL DATE OF 9/19/12 ARE NOT APPROVED BUT SHOWN
TO REFLECT CYCLE TIME TO DATE

Well Name	Township	Range	Section	Quarter	Acres	Lease	Initial Lease	BIA	Approved	Cycle Time (days)
						Request (date)	Received (date)	Approved Lease Received	Lease Received (date)	
Alred 22H-1	25N	7E	22	NE	160	5/9/2012	5/17/2012	Yes	7/9/2012	61
Alred 22H-1	25N	7E	22	SE	160	5/9/2012	5/17/2012	Yes	7/9/2012	61
Alred 22H-1	25N	7E	15	SE	160	5/9/2012	5/17/2012	Yes	7/9/2012	61
Alred 1H & 2H	24N	8E	11	NE	160	2/27/2012	3/22/2012	Yes	4/25/2012	58
Alred 35H-1	25N	8E	35	NE	160	2/27/2012	3/22/2012	Yes	5/2/2012	65
Alred 35H-1	25N	8E	35	SE	160	2/27/2012	3/22/2012	Yes	5/2/2012	65
Bluestem 20H-1	25N	7E	20	SE	160	3/1/2012	3/22/2012	Yes	5/2/2012	62
Bluestem 20H-1	25N	7E	20	NE	160	3/1/2012	3/22/2012	Yes	5/2/2012	62
Bluestem 29H-1	25N	7E	29	NE	160	3/20/2012	5/17/2012	Yes	7/9/2012	111
Bluestem 29H-1	25N	7E	29	SE	160	3/20/2012	5/17/2012	Yes	7/9/2012	111
Bluestem 29H-1	25N	7E	32	NE	160	3/20/2012	5/17/2012	Yes	7/9/2012	111
Bluestem 21H-2	25N	7E	21	SW	160	2/29/2012	3/22/2012	Yes	5/2/2012	63
Bluestem 21H-2	25N	7E	21	NW	160	2/29/2012	3/22/2012	Yes	5/2/2012	63
Bluestem 28H2	25N	7E	28	NW	160	3/5/2012	3/22/2012	Yes	5/2/2012	58
Bluestem 28H2	25N	7E	28	SW	160	3/5/2012	3/22/2012	Yes	5/2/2012	58
Bluestem 28H3	25N	7E	33	NW	160	3/5/2012	3/22/2012	Yes	5/2/2012	58
Crawford 5H2	25N	9E	5	NW	160	3/7/2012	3/22/2012	Yes	5/2/2012	56
Crawford 5H2	25N	9E	5	SW	160	3/7/2012	3/22/2012	Yes	5/2/2012	56
McClain 5H1	25N	9E	5	NW	160	3/7/2012	3/22/2012	Yes	5/2/2012	56
McClain 5H1	25N	9E	5	SW	160	3/7/2012	3/22/2012	Yes	5/2/2012	56
McClain 8H2	25N	9E	8	NW	160	3/9/2012	3/22/2012	Yes	5/2/2012	54
KCD Towers 23H2	25N	10E	26	NE	160	3/13/2012	3/22/2012	Yes	5/2/2012	50
KCD Towers 23H2	25N	10E	26	SE	160	3/13/2012	3/22/2012	Yes	5/2/2012	50
KCD Towers 23H2	25N	10E	23	SE	160	3/13/2012	3/22/2012	Yes	5/2/2012	50
Fletcher 11H1	23N	8E	11	SE	160	3/23/2012	5/21/2012	Yes	7/9/2012	108
Fletcher 11H1	23N	8E	11	NE	160	3/26/2012	5/21/2012	Yes	7/9/2012	105
Fletcher 2H2	23N	8E	2	NE	160	3/29/2012	5/21/2012	Yes	7/9/2012	102
Fletcher 2H2	23N	8E	2	SE	160	3/29/2012	5/21/2012	Yes	7/9/2012	102
Drummond 14H-2	23N	9E	14	NE	160	4/5/2012	5/21/2012	Yes	7/9/2012	95
Drummond 14H-2	23N	9E	14	SE	160	4/5/2012	5/21/2012	Yes	7/9/2012	95
Drummond 23H-1	23N	9E	23	NE	160	5/7/2012	5/17/2012	Yes	7/9/2012	63
Drummond 23H-1	23N	9E	23	SE	160	5/7/2012	5/17/2012	Yes	7/9/2012	63
Donoho 4H1	25N	10E	4	SE	160	5/11/2012	5/17/2012	Yes	7/9/2012	59
Donoho 4H1	25N	10E	4	NE	160	5/11/2012	5/17/2012	Yes	7/9/2012	59
Donoho 9H1	25N	10E	9	NE	160	5/15/2012	5/17/2012	Yes	7/9/2012	55
Donoho 9H1	25N	10E	9	SE	160	5/15/2012	5/17/2012	Yes	7/9/2012	55
Donoho 9H1	25N	10E	16	NE	160	5/15/2012	5/17/2012	Yes	7/9/2012	55
BlueStem 2H1	23N	7E	2	NW	160	5/22/2012	5/31/2012	Yes	7/3/2012	42
BlueStem 2H1	23N	7E	2	SW	160	5/22/2012	5/31/2012	Yes	7/3/2012	42
BlueStem 11H1	23N	7E	11	NW	160	5/24/2012	7/9/2012	Yes	8/22/2012	90
BlueStem 11H1	23N	7E	11	SW	160	5/24/2012	7/9/2012	Yes	8/22/2012	90
Osage Ventures 26	25N	10E	26	NW	160	5/30/2012	7/9/2012	Yes	8/22/2012	84
Osage Ventures 14	25N	10E	14	SW	160	6/4/2012	7/9/2012	Yes	8/22/2012	79
Osage Ventures 14	25N	10E	14	NW	160	6/4/2012	7/9/2012	Yes	8/22/2012	79
Osage Ventures 11	25N	10E	11	SW	160	6/4/2012	7/9/2012	Yes	8/22/2012	79

Osage Ventures 23	25N	10E	23	NW	160	5/30/2012	7/9/2012	Yes	8/22/2012	84
Osage Ventures 23	25N	10E	23	SW	160	5/30/2012	7/9/2012	Yes	8/22/2012	84
Kyler 8H-1	24N	8E	8	NE	160	6/11/2012	7/9/2012	Yes	8/22/2012	72
Kyler 8H-1	24N	8E	8	SE	160	6/11/2012	7/9/2012	Yes	8/22/2012	72
Kyler 5H-1	24N	8E	5	NE	160	6/13/2012	7/9/2012	Yes	8/22/2012	70
Kyler 5H-1	24N	8E	5	SE	160	6/13/2012	7/9/2012	Yes	8/22/2012	70
Whitehorn 26H1	25N	7E	23	SW	160	6/27/2012	7/30/2012	Yes	9/4/2012	69
Whitehorn 26H1	25N	7E	26	NW	160	6/27/2012	7/30/2012	Yes	9/4/2012	69
Whitehorn 26H2	25N	7E	26	SW	160	6/27/2012	7/30/2012	Yes	9/4/2012	69
Whitehorn 26H2	25N	7E	35	NW	160	6/27/2012	7/30/2012	Yes	9/4/2012	69
Whitehorn 26H2	25N	7E	35	SW	160	6/27/2012	7/30/2012	Yes	9/4/2012	69

Average Lease Cycle Time

71

Wilson, Letha

From: Nona Roach <nroach@windstream.net>
Sent: Tuesday, September 11, 2012 5:57 PM
To: IA OSAGEREGNEG
Subject: Osage September Meeting

I would like to speak at the Sept 27 meeting and also myself, Gary Brown and Floyd Phelps will be in attendance for both days. Thank you for your attention to this matter.

Nona Roach

*Agape & Associates Inc.
PO Box 100
Avant, OK 74001
918-263-4011*

Wilson, Letha

From: Paul Friesema <pfree@northwestern.edu>
Sent: Tuesday, September 11, 2012 1:34 PM
To: IA OSAGEREGNEG
Subject: ATTN:Eddie Streater

Hello Eddie. The telephone number in today's FEDERAL REGISTER notice gives me a recorded message that your listed number (405-257-6250) is disconnected. I am trying to contact you in connection with the upcoming meeting of the Osage Negotiated Rulemaking Committee meetings. Please put me on your mailing list for receiving materials about these meetings. Please begin by sending me, either electronically or in hard copy, a copy of the settlement agreement, and the summary of the past meeting(s) of the rulemaking committee, and keep me on the mailing list for the entire process.

Please send what you can to:

Professor Paul Friesema
Environmental Policy and Culture
Program

227 Scott Hall, Northwestern University
601 University Place
Evanston, IL.60208-1006
pfree@northwestern.edu

Thank you! I appreciate your help!

Paul

[Federal Register Volume 77, Number 176 (Tuesday, September 11, 2012)]

[Proposed Rules]

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From the Federal Register Online via the Government Printing Office

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[FR Doc No: 2012-22373]

DEPARTMENT OF THE INTERIOR

Bureau of Indian Affairs

25 CFR Part 226

Osage Negotiated Rulemaking Committee

AGENCY: Department of the Interior.

ACTION: Notice of meetings.

SUMMARY: In accordance with the requirements of the Federal Advisory

Committee Act, 5 U.S.C. Appendix 2, the U.S. Department of the Interior, Bureau of Indian Affairs, Osage Negotiated Rulemaking Committee will meet as indicated below.

DATES: Meetings: The meetings will be held as follows: Thursday, September 27, 2012, and Friday, September 28, 2012, from 9 a.m. to 6 p.m.; and Monday, October 22, 2012, and Tuesday, October 23, 2012, from 9 a.m. to 6 p.m.

ADDRESSES: September Meeting: Hilton Hotel Tulsa, Warren Place, 6110 S.

Yale Avenue, Tulsa, Oklahoma 74135; October Meeting: Osage Casino, 951

W. 36th Street, North, Tulsa, Oklahoma 74136.

FOR FURTHER INFORMATION CONTACT: Mr. Eddie Streater, Designated Federal Officer, Bureau of Indian Affairs, Wewoka Agency, P.O. Box 1540, Seminole, OK 74818; telephone (405) 257-6250; fax (405) 257-3875; or email osageregneg@bia.gov. Additional Committee information can be found at: <http://www.bia.gov/osageregneg>.

SUPPLEMENTARY INFORMATION: On October 14, 2011, the United States and the Osage Nation (formerly known as the Osage Tribe) signed a Settlement Agreement to resolve litigation regarding alleged mismanagement of the Osage Nation's oil and gas mineral estate, among other claims. As part of the Settlement Agreement, the parties agreed that it would be mutually beneficial ``to address means of improving the trust management of the Osage Mineral Estate, the Osage Tribal Trust Account, and Other Osage Accounts." Settlement Agreement, Paragraph 1.i. The parties agreed that a review and revision of the existing regulations is warranted to better assist the Bureau of Indian Affairs (BIA) in managing the Osage Mineral Estate. The parties agreed to engage in a negotiated rulemaking for this purpose. Settlement Agreement, Paragraph 9.b. After the Committee submits its report, BIA will develop a proposed rule to be published in the Federal Register.

Meeting Agenda: The meeting agenda will include (1) Welcome and Introduction; (2) Overview of prior meeting and action tracking; (3) Members' round robin to share information and identify key issues to be addressed; (4) Committee Members' review and discussion of subcommittee activities; (5) Future Committee activities; (6) Public comments which will be scheduled for 45 minutes in the morning and again in the afternoon; (7) and closing remarks. The final agenda will be posted on

www.bia.gov/osagenegreg prior to each meeting.

Public Input: All Committee meetings are open to the public. Interested members of the public may present, either orally or through written comments, information for the Committee to consider during the public meeting. Written comments should be submitted, prior to, during or after the meeting, to Mr. Eddie Streater, Designated Federal Officer, preferably via email, at osagenegneg@bia.gov, or by U.S. mail to: Mr. Eddie Streater, Designated Federal Officer, Bureau of Indian Affairs, Wewoka Agency, P.O. Box 1540, Seminole, OK 74818. Due to time constraints during the meeting, the Committee is not able to read written public comments submitted into the record.

Individuals or groups requesting to make oral comments at the public Committee meeting will be limited to 5 minutes per speaker. Speakers who wish to expand their oral statements, or those who had wished to speak, but could not be accommodated during the public comment period, are encouraged to submit their comments in written form to the Committee after the meeting at the address provided above. There will be a sign-up sheet at the meeting for those wishing to speak during the public comment period.

The meeting location is open to the public. Space is limited, however, so we strongly encourage all interested in attending to preregister by submitting your name and contact information via email to Mr. Eddie Streater at osageregneg@bia.gov. Persons with disabilities requiring special services, such as an interpreter for the hearing impaired, should contact Mr. Streater at (405) 257-6250 at least seven calendar days prior to the meeting. We will do our best to accommodate those who are unable to meet this deadline.

Dated: September 5, 2012.

Michael S. Black,

Director, Bureau of Indian Affairs.

[FR Doc. 2012-22373 Filed 9-10-12; 8:45 am]

BILLING CODE 4310-02-P

Wilson, Letha

From: Lindsey, Amy D. <Amy.Lindsey@encana.com>
Sent: Monday, September 10, 2012 11:10 AM
To: IA OSAGEREGNEG
Subject: Registration Request - Second Public Meeting

Dear Mr. Eddie Streater:

Please register the following individuals for the **Second Public Meeting AND Third Public Meeting:**

Dan O'Toole
Encana Oil & Gas (USA) Inc.
5851 Legacy Circle, Plano, TX 75024
Ph# 469-304-6320
Email: Dan.O_Toole@Encana.com

Amy Lindsey
Encana Oil & Gas (USA) Inc.
5851 Legacy Circle, Plano, TX 75024
Ph# 469-304-6076
Email: Amy.Lindsey@Encana.com

Thank You.

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<http://www.encana.com>