Osage Form 208 (2002)

## UNITED STATES DEPARTMENT OF THE INTERIOR OSAGE AGENCY P.O. Box 1539

na 74056 epened Wells rvation



OMB Control No. 1076-0180 Exp. Date: 01/31/2020

One original must be filed within

160 Ac	res			
×				<b>†</b>
+		41.	2	N
Spot well		lat	]	

, N	Pawhuska, Oklahom Report of Completed & Dec Within the Osage Rese
Spot well on Plat	, within the coage mose,
Specify type of well Oil, Gas, CBM,SWD, Dry, etc.	Series S

			10 days after co	mpletion of wel
Company operating		Address	i i	
Lessee		LessorO	SAGE TRIBE	
Well No ¼ Sec Twp	Rge	Fann name		
Well locatedft from[ S ] line,	[E] [W] line,	Elevation GL	DFKE	*
Elevation and location surveyed by			* 10	
Drilling contractor(s)	1	Began_	, 20 Finished	, 20
Cable drilled interval and bit size(s)		· · ·		
Mud ☐ Air ☐ Rotary drilled interval & bit size(s)				
Casing Record Size Wt. Landed at	Interval cemente	Cementing Contractor	nt used; include type, gel, additi	ives
inslbs/ftft.	to		*	
inslbs/ftft	to			
inslbs/ftft				
Interval(s) perforated holes to	;ho	olesto	holes	to
Interval(s) left open		Interval(s) shut off and method		3
Plug back depth Packer set?		Setting depth	Packer left in	17
How were fresh water and other zones protected?				
Flow Pump Swab . Bail .	L	nitial 24 hour Produ	ction Rate Before Treatment	
Casing 🗆 Tubing 🖟 Choke size	Oil	bbls:, Gas	MCF, Water	bbls
Duration of testhrs.; GravityAPI	FTP	psi SICP_	psi SITP	psi
Formation treatment (shot, acid, fracture, etc.) Indicate a	mount of materials us	sed (i.e., nitro, sand, wat	er, acid, & other additives) and bre	
3		,	Feet	to_
			Feet	
Flow 🗆 Pump 🗆	Initial 24 h	our Production Rate	e After Treatment and Recov	ery of Load
Casing   Tubing   Choke size	Oil	bbls., Gas	MCF, Water	bbls
Duration of test hrs., GravityAPI	FTP	psi SICP_	psi SITP	psi
Location fee paid	Date		Amount \$	
Signature		Position with Lessee		

% Sec_	TT	R	Datum Elev
/ell Number			FORMATION RECORD
FROM	то	FEET	Note each change in formation, i.e., sand, lime shale, sandy shale, etc. & name key bed Note character of each formation, i.e., color, hard, soft, caving, etc. Underreamed? Note contents of each formation, i.e., oil, gas, water, and kind of water – fresh, etc.
Surface	,	· · · · · · · · · · · · · · · · · · ·	Must run and submit open hole logs sufficient to
	17. O. O. 18.		determine resistivity and porosity of all formation
	·		Cased hole logs sufficient to correlate with
18.			open hole logs and determine cement bond
		16. 7. 1	quality.
			Was well cored, enter core description,
			submit core analysis.
	145	-	Copies of cementing service tickets should
			accompany this report.
			N N
			Include drill stem, wire line, etc.
			test information.
*			
	·		
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	N.		
·			
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