



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Great Plains Regional Office
115 Fourth Avenue S.E., Suite 400
Aberdeen, South Dakota 57401



IN REPLY REFER TO:
DESCRM
MC-208

FEB 01 2012

MEMORANDUM

TO: Superintendent, Fort Berthold Agency

FROM: ^{ACTIVE} Regional Director, Great Plains Region

SUBJECT: Environmental Assessment Addendum and Finding of No Significant Impact

In compliance with the regulations of the National Environmental Policy Act (NEPA) of 1969, as amended, an Environmental Assessment Addendum has been completed and a Finding of No Significant Impact (FONSI) has been issued. The Addendum authorizes land use for installation of the Everett Fisher, Fisher and Henry Charging pipelines on the Fort Berthold Indian Reservation.

All the necessary requirements of the National Environmental Policy Act have been completed. Attached for your files is a copy of the EA Addendum, FONSI and Notice of Availability. The Council on Environmental Quality (CEQ) regulations require that there be a public notice of availability of the (40 C.F.R. Section 1506.6(b)). Please post the attached notice of availability at the Agency and Tribal buildings for 30 days.

If you have any questions, please call Marilyn Bercier, Regional Environmental Scientist, Division of Environment, Safety and Cultural Resources Management, at (605) 226-7656.

Attachment

cc: Tex Hall, Chairman, Three Affiliated Tribes (with attachment)
Elgin Crows Breast, Tribal Historic Preservation Officer (with attachment)
Derek Enderud, BLM, Bureau of Land Management (with attachment)
Grady Wolf, KLJ (with attachment)
Jonathon Shelman, Corps of Engineers
Jeff Hunt, Fort Berthold Agency

Finding of No Significant Impact

*ONEOK Rockies Midstream, LLC (ONEOK)
Everett Fisher, Fisher and Henry Charging Pipelines*

Addendum to:

*Marathon Oil Company Drilling of Everett Fisher USA #31-6H/Jessica USA #21-6TFH (dual well); MHA USA #11-4H/MHA USA 11-4TFH (dual well); Henry Charging USA #41-3H/Henry Charging USA #31-3H (dual well); William USA #31-2H; and Baker USA #11-18H/Baker USA #11-18TFH (dual well)
Oil & Gas Wells August 2011 EA/FONSI and Marathon Oil Company Field Survey Report Assessment of Botanical, Biological, and Soil Resources for the Fisher – USA #21-5H Well Site January 2009*

*Fort Berthold Indian Reservation
Mountrail County, North Dakota*

The U.S. Bureau of Indian Affairs (BIA) has received a proposal for an addendum to the above referenced Environmental Assessments (EA). The proposal is to acquire a 75-foot right-of-way (ROW) corridor (50 feet of temporary ROW and 25 feet of permanent ROW) for construction of approximately 618 feet of high density poly ethylene natural gas pipelines up to 6-inches in diameter in Mountrail County, North Dakota, on the Fort Berthold Reservation. The Everett Fisher pipeline would be approximately 76 feet in length, the Fisher pipeline would be approximately 118 feet in length and the Henry Charging pipeline would be approximately 424 feet in length. All lengths given are on Tribal trust property. The new lines would connect the Everett Fisher, Fisher and Henry Charging well pads to an existing natural gas line. Associated federal actions by BIA include determinations of impacts and effects regarding environmental resources for developments on tribal lands.

The potential of the proposed actions to impact the human environment is analyzed in the attached addendum to an existing EA, as required by the National Environmental Policy Act. Based on the recently completed addendum to the EA, I have determined that the proposed project will not significantly affect the quality of the human environment. No Environmental Impact Statement is required for any portion of the proposed activities.

This determination is based on the following factors:

1. Agency and public involvement solicited for the preceding NEPA document was sufficient to ascertain potential environmental concerns associated with the currently proposed project.
2. Protective and prudent measures were designed to minimize impacts to air, water, soil, vegetation, wetlands, wildlife, public safety, water resources, and cultural resources. The remaining potential for impacts was disclosed for both the proposed actions and the No Action alternative.
3. Guidance from the U.S. Fish and Wildlife Service has been fully considered regarding wildlife impacts, particularly in regard to threatened or endangered species. This guidance includes the Migratory Bird Treaty Act (16 U.S.C. 703 et seq.), the National Environmental Policy Act of 1969, as amended (42 U.S.C. 4321 et seq.), the Bald and Golden Eagle Protection Act (16 U.S.C. 668-668d, 54 Stat. 250), Executive Order 13186 "Responsibilities of Federal Agencies to Protect Migratory Birds", and the Endangered Species Act (16 U.S.C. 1531 et seq.).
4. The proposed actions are designed to avoid adverse effects to historic, archaeological, cultural and traditional properties, sites and practices. Compliance with the procedures of the National Historic Preservation Act is complete.
5. Environmental justice was fully considered.
6. Cumulative effects to the environment are either mitigated or minimal.
7. No regulatory requirements have been waived or require compensatory mitigation measures.
8. The proposed projects will improve the socio-economic condition of the affected Indian community.

Mandy Berlin
Regional Director

2/1/12
Date

ENVIRONMENTAL ASSESSMENT

Addendum

United States Bureau of Indian Affairs

Great Plains Regional Office
Aberdeen, South Dakota



ONEOK Rockies Midstream, LLC

Everett Fisher, Fisher and Henry Charging Pipelines

Addendum to:

Marathon Oil Company Drilling of Everett Fisher USA #31-6H/Jessica USA #21-6TFH (dual well); MHA USA #11-4H/MHA USA 11-4TFH (dual well); Henry Charging USA #41-3H/Henry Charging USA #31-3H (dual well); William USA #31-2H; and Baker USA #11-18H/Baker USA #11-18TFH (dual well)
Oil & Gas Wells August 2011 EA/FONSI and Marathon Oil Company Field Survey Report Assessment of Botanical, Biological, and Soil Resources for the Fisher – USA #21-5H Well Site January 2009

Fort Berthold Indian Reservation

January 2012

For information contact:
Bureau of Indian Affairs, Great Plains Regional Office
Division of Environment, Safety and Cultural Resources
115 4th Avenue SE
Aberdeen, South Dakota 57401
605-226-7656

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APPENDIX A

Pipeline Plats

1 PURPOSE AND NEED FOR THE PROPOSED ACTION

ONEOK Rockies Midstream, LLC (ONEOK) proposes to construct approximately 618 feet of high density poly ethylene natural gas pipelines within a 75-foot right-of-way (ROW) corridor (50 feet of temporary ROW and 25 feet of permanent ROW) in Mountrail County, North Dakota on the Fort Berthold Indian Reservation. The pipelines would consist of three new pipeline segments connecting the Marathon Oil Everett Fisher, Fisher and Henry Charging well pads to an existing natural gas pipeline.

The purpose of the proposed action is to allow ONEOK to install the proposed pipelines to transport gas from the previously approved Marathon wells to a previously approved gas pipeline, which then would transport the gas to a central facility for further transport to markets. Installation of the proposed pipelines would further support important benefits associated with oil and gas development to the Three Affiliated Tribes. It would also aid in providing individual members of the tribes with needed employment and income.

Installation of the proposed pipelines would reduce waste of valuable resources associated with continued flaring of produced gas.

Please refer to *Figure 1, Project Location Map*.

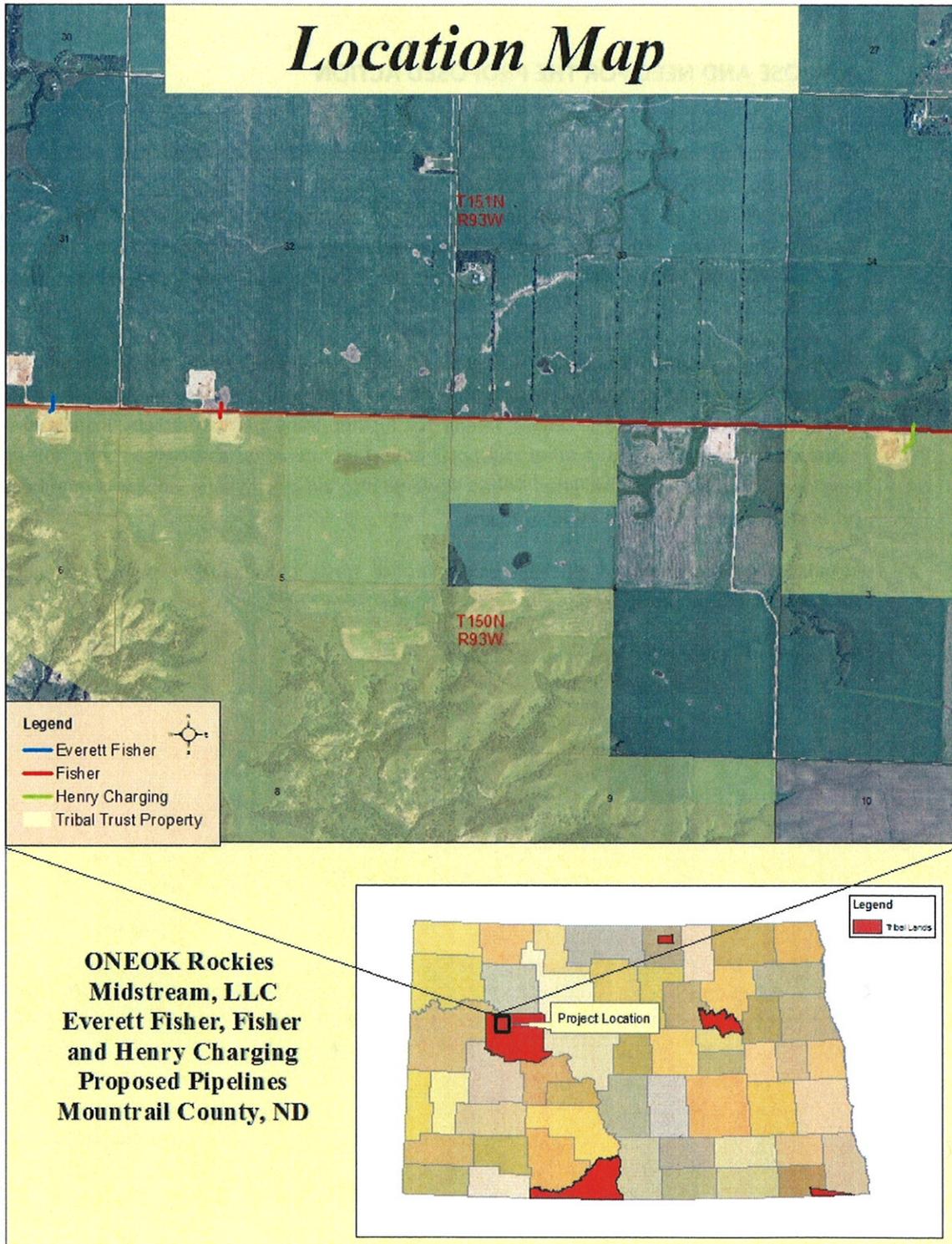


Figure 1, Project Location Map

2 AUTHORITIES

Oil and gas exploration and development activities are conducted under authority of the Indian Mineral Leasing Act of 1938 (25 United States Code [USC] 396a, et seq.), the Indian Mineral Development Act of 1982 (25 USC 2101, et seq.), and the Energy Policy Act of 2005 (42 USC 15801, et seq.).

3 LEGAL LAND DESCRIPTION OF PROPOSED ACTION

The proposed gas pipelines would be located in McKenzie County, North Dakota, in the following location:

- Everett Fisher; T150N, R93W, Section 6
- Fisher; T150N, R93W, Section 5
- Henry Charging; T150N, R93W, Section 3

4 SCOPE OF WORK FOR PROPOSED ACTION

The proposed action includes authorization by the BIA to install natural gas pipelines and other appurtenances above or below ground to move gas to a suitable processing location.

The proposed pipeline corridors would allow for installation of high density poly ethylene gas pipelines up to 6-inches in diameter for transporting gas, as well as above or below ground appurtenances such as installation of valve sets, launchers, receivers and cathodic protection equipment.

The proposed project would require approval for the associated ROW acquisition consisting of 25 feet of permanent ROW and 50 feet of temporary ROW for construction. Please refer to **Appendix A, Pipeline Plats**. Installation of the pipelines would require clearing and grading within the 75-foot ROW along the entire pipeline corridor. Every effort would be made to minimize surface disturbance during the construction process. Topsoil would be separated and stockpiled along either side of any disturbed cross section to be used for prompt reseeding and reclamation of the disturbed area. If construction occurs during the winter months, reclamation would be completed to the best of the ability of the contractor immediately following construction along with spreading and crimping straw over disturbed areas in order to hold soil in place. Remaining reclamation activities would be completed the following spring as soon as conditions allow. All existing roadways, utilities or pipelines encountered would be bored under. Potential impacts to standing crops would be negotiated with the respective producer. Trenches would be excavated using a trencher or trackhoe to a depth sufficient to maintain a minimum of 48 inches of ground coverage over the pipeline. Coverage would be increased to 72 inches of burial depth at roadway crossings and at any driveway crossings. Please

refer to **Figure 2, Typical ROW Cross Section**. It is understood that other utilities may be present in the project area and would need to be located prior to construction as well as coordinating potential crossings with the appropriate utilities. The proposed natural gas pipelines would be marked with above ground signs near all road and fenceline crossings. A trace wire would be buried alongside the proposed pipelines for locating purposes. Existing valve installations on the existing natural gas line and at the well connect would control the proposed pipeline segments in case of potential spills. These valve installations are typically installed every 4-5 miles along pipeline segments. ONEOK has committed to developing a spill response plan that would be submitted to the BIA prior to the commencement of construction activities.

PIPELINE CONSTRUCTION

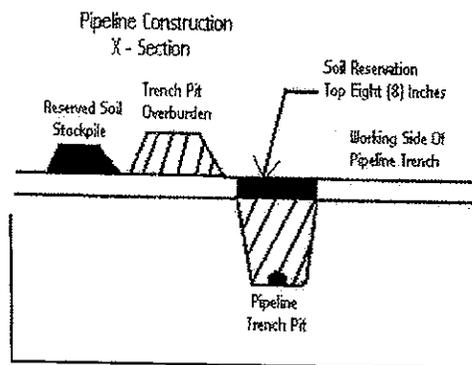


Figure 2, Typical 75' ROW Cross Section

It is anticipated that the oil and gas field on Fort Berthold Reservation will remain active for 30 to 40 years. The proposed high density poly ethylene pipe is anticipated to have a design life extending well beyond 40 years. No maintenance of the pipeline segments due to deterioration during the life of the field is anticipated.

Quality control procedures for new pipeline segment include pressure testing each line to 1¼ times the actual maximum pressure of the proposed line. This series of pressure tests occurs for eight straight hours and is recorded and documented for each new gathering line segment.

5 APPLICABLE NATIONAL ENVIRONMENTAL POLICY ACT (NEPA)/CLEARANCE DOCUMENTS

The following NEPA/Clearance documents have been previously approved by BIA for the proposed action:

- Marathon Oil Company Drilling of Everett Fisher USA #31-6H/Jessica USA #21-6TFH (dual well); MHA USA #11-4H/MHA USA 11-4TFH (dual well); Henry Charging USA #41-3H/Henry Charging USA #31-3H (dual well); William USA #31-2H; and Baker USA #11-18H/Baker USA #11-18TFH (dual well) Oil & Gas Wells August 2011 EA/FONSI
- Marathon Oil Company Field Survey Report Assessment of Botanical, Biological, and Soil Resources for the Fisher – USA #21-5H Well Site January 2009

6 FIELD RESOURCE SURVEYS

An intensive, pedestrian resource survey of the proposed pipeline corridor was conducted on November 16, 2011 by Kadrmas, Lee & Jackson (KL&J). The purpose of these surveys was to gather site-specific data and photos with regards to botanical, biological, threatened and endangered species, eagles and water resources. A 200-foot wide pipeline corridor was evaluated for these sites. In addition, a 0.50 mile wide buffer around all areas of project disturbance was used to evaluate the presence of eagles and eagle nests. Resources were evaluated using visual inspection and pedestrian transects across the site.

The BIA EA on-site assessments of the pipeline corridors were also conducted on November 16, 2011. The BIA Environmental Protection Specialist, ONEOK and KL&J participated in these assessments. During these assessments, construction suitability with respect to topography, stockpiling, drainage, erosion control, and other surface issues were considered. Those present at the on-site assessments agreed that the chosen locations, along with the minimization measures ONEOK plans to implement, are positioned in areas which would minimize impacts to sensitive wildlife and botanical resources.

A Class I Literature Review for the proposed Everett Fisher pipeline was conducted by KL&J on August 18, 2010 along with the Fisher pipeline on October 28, 2008 and the Henry Charging on October 21, 2010. A Class III Cultural Resources Survey was conducted for the Everett Fisher pipeline on September 10, 2010, the Fisher pipeline on November 5 and 17, 2008 and the Henry Charging pipeline on October 25, 2010. The Area of Potential Effect (APE), or area surveyed, consisted of approximately 14 acres for the Everett Fisher, 78 acres for the Fisher and 10 acres for the Henry Charging wells.

7 ASSESSMENT OF ENVIRONMENTAL IMPACTS

The following discussion addresses environmental and social impacts as a result of extension of the pipeline corridor previously mentioned in EAs or ROW easements. Impacts are only discussed if the extension of the project has changed the impact assessment reflected in the January 2009 and August 2010 environmental documents or to note why the impact assessment has not changed.

A. Air Quality

Gas currently produced by the three wells is being flared at the site. The proposed project would collect gas from each site and transport it to markets for use. The proposed project would have a beneficial impact on air quality due to the anticipated reduction in gas flaring.

B. Cultural Resources

Class I Literature Reviews and Class III Cultural Resource Surveys were performed for all sites. The field surveys revealed no new or previously recorded cultural resources within the survey corridor. A "No Historic Properties Affected" Determination was made by the BIA for the proposed construction.

C. Land Use

The proposed project area is located within a predominantly rural area; land use consists primarily of grassland (61 percent) and cultivated land (39 percent), though much of the land in the area is currently disturbed from well pad construction. Please refer to **Figure 3, Everett Fisher Pipeline Site**, **Figure 4, Fisher Pipeline Site** and **Figure 5, Henry Charging Pipeline Site** for a depiction of the landscape along the routes. The proposed project would temporarily convert approximately 1.1 acres of land not previously cleared through a NEPA document from its existing use into a pipeline corridor. The pipelines would be buried underground and the majority of existing land uses would resume following construction and reclamation activities. Some activities, such as those associated with developed lands, may be restricted within the permanent 25-foot ROW. No mitigation is proposed.



Figure 3, Everett Fisher Pipeline Site



Figure 4, Fisher Pipeline Site



Figure 5, Henry Charging Pipeline Site

D. Public Health and Safety

Third-party intrusions are one of the biggest contributing factors to spills. To aid in the prevention of such intrusions, ONEOK would fully comply with the marking requirements specified in the US Department of Transportation's rules and regulations, specifically contained in 49 CFR Parts 192 and 195. To ensure such compliance, ONEOK developed construction specifications to delineate the requirements for pipeline marking in accordance with applicable laws, rules, and regulations, including the locations of such markings (e.g., road crossings, waterbody crossings, line of sight, etc.) and the manner of marking such pipelines (e.g., height of markings and signage on the markings).

ONEOK has committed to developing a spill response plan that would be submitted to the BIA prior to the commencement of construction activities. The response plan would include procedures that specifically address making the appropriate contacts, isolating the incident, protecting waterways and providing contact information for all the appropriate contractors and experts necessary to facilitate a rapid response.

8 COMMITMENTS

ONEOK has committed to following the avoidance and minimization measures described below.

- Straw wattles, silt fences, fiber matting and/or other BMPs would be placed on all slopes greater than 5 percent along with drainage areas.
- Woody vegetation would be shredded and mixed with topsoil during reclamation.
- Topsoil would be segregated and stored on-site to be used in the reclamation process. All disturbed areas would be re-contoured to original elevations as part of the reclamation process.
- BMPs would be implemented to minimize wind and water erosion of soil resources.
- Disturbed vegetation would be re-seeded with an approved seed mixture from the BIA Environmental Protection Specialist upon completion of the project. The seeding would be maintained until such time that the vegetation be consistent with surrounding undisturbed areas and the area be free of noxious weeds.
- If cultural resources are discovered during construction or operation, work would immediately be stopped, the affected site secured, and BIA and THPO notified. In the event of a discovery, work would not resume until written authorization to proceed has been received from the BIA.
- All project workers are prohibited from collecting artifacts or disturbing cultural resources in any area under any circumstances.
- Prior to construction, ONEOK would coordinate with the Fort Berthold Water Authority Director to ensure minimization of impacts to existing water distribution pipelines.
- Utility modifications would be identified during design and coordinated with the appropriate utility company.
- Suitable mufflers would be put on all internal combustion engines and certain compressor components to mitigate noise levels.
- No construction activities would take place between February 1 and July 15 in order to avoid potential impacts to raptors and migratory bird breeding and nesting; unless mowing/grubbing of the ROW area occurs prior to the breeding/nesting season. Instead of mowing, ONEOK may also choose to have a preconstruction survey conducted by a qualified biologist five days prior to project construction in order to identify any birds or nests within the construction area.
- If a whooping crane is sighted within one-mile of a well site or associated facilities while it is under construction, that all work cease within one-mile of that part of the project and the USFWS be contacted immediately. In coordination with USFWS, work may resume after the bird(s) leave the area.

- During reclamation, slopes would be roughened where possible to reduce erosion.

9 NEPA ADEQUACY CRITERIA

This document has identified two previously prepared NEPA documents: Marathon Oil Company Drilling of Everett Fisher USA #31-6H/Jessica USA #21-6TFH (dual well); MHA USA #11-4H/MHA USA 11-4TFH (dual well); Henry Charging USA #41-3H/Henry Charging USA #31-3H (dual well); William USA #31-2H; and Baker USA #11-18H/Baker USA #11-18TFH (dual well) Oil & Gas Wells August 2011 EA/FONSI and Marathon Oil Company Field Survey Report Assessment of Botanical, Biological, and Soil Resources for the Fisher – USA #21-5H Well Site January 2009, which adequately describe the environmental consequences of the newly proposed actions described herein, and meets the following NEPA Adequacy Criteria:

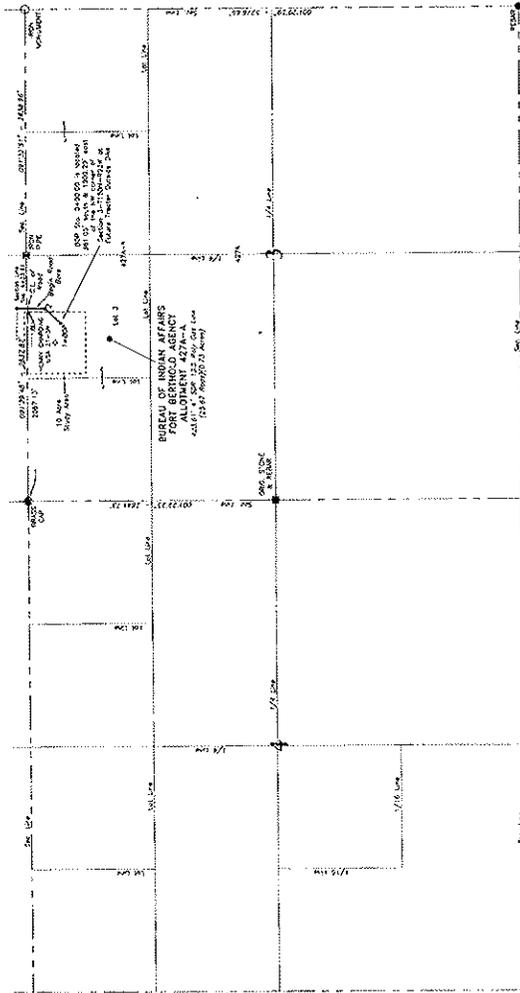
1. The proposed actions are substantially the same actions and at the sites specifically analyzed in the existing NEPA documents.
2. The range of alternatives is reasonable with respect to the current proposed actions in the existing NEPA documents, which appropriately considers and analyzes current environmental concerns, interests, and resource values.
3. The existing analysis and conclusions are adequate in the existing NEPA documents. The analysis is still valid in light of new studies and/or resource assessment information.
4. The methodology and analytical approach used in the existing NEPA documents continues to be appropriate for the proposed actions.
5. The direct and indirect impacts of the proposed actions are unchanged from those identified in the existing NEPA documents.
6. The cumulative impacts that would result from implementation of the proposed actions are unchanged from those analyzed in the existing NEPA documents.
7. A 30-day comment period involving public input and interagency review was used in the development of the existing NEPA documents.

Appendix A

Pipeline Plats

Heavy Charging USA 21-3H	
1	0-20000
2	20000-40000
3	40000-60000
4	60000-80000
5	80000-100000
6	100000-120000
7	120000-140000
8	140000-160000
9	160000-180000
10	180000-200000
11	200000-220000
12	220000-240000
13	240000-260000
14	260000-280000
15	280000-300000
16	300000-320000
17	320000-340000
18	340000-360000
19	360000-380000
20	380000-400000
21	400000-420000
22	420000-440000
23	440000-460000
24	460000-480000
25	480000-500000
26	500000-520000
27	520000-540000
28	540000-560000
29	560000-580000
30	580000-600000
31	600000-620000
32	620000-640000
33	640000-660000
34	660000-680000
35	680000-700000
36	700000-720000
37	720000-740000
38	740000-760000
39	760000-780000
40	780000-800000
41	800000-820000
42	820000-840000
43	840000-860000
44	860000-880000
45	880000-900000
46	900000-920000
47	920000-940000
48	940000-960000
49	960000-980000
50	980000-1000000

5TH PRINCIPAL MERIDIAN
R 93 W

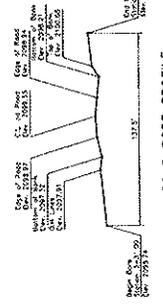


T 150 N

Minimum Depth 48"
TOTAL: Horiz. Distance
SECTION 3 SECTION 4 SECTION 5

2"	
3"	
4"	
6"	
8"	
10"	

ONEOK
ROCKIES MIDSTREAM
SECTION 3 & 4
T. 150 N., R. 93 W.
MOUNTAIN COUNTY, NORTH DAKOTA



Heavy Charging USA 21-3H	DEPTH	DISTANCE
1	0-20000	
2	20000-40000	
3	40000-60000	
4	60000-80000	
5	80000-100000	
6	100000-120000	
7	120000-140000	
8	140000-160000	
9	160000-180000	
10	180000-200000	
11	200000-220000	
12	220000-240000	
13	240000-260000	
14	260000-280000	
15	280000-300000	
16	300000-320000	
17	320000-340000	
18	340000-360000	
19	360000-380000	
20	380000-400000	
21	400000-420000	
22	420000-440000	
23	440000-460000	
24	460000-480000	
25	480000-500000	
26	500000-520000	
27	520000-540000	
28	540000-560000	
29	560000-580000	
30	580000-600000	
31	600000-620000	
32	620000-640000	
33	640000-660000	
34	660000-680000	
35	680000-700000	
36	700000-720000	
37	720000-740000	
38	740000-760000	
39	760000-780000	
40	780000-800000	
41	800000-820000	
42	820000-840000	
43	840000-860000	
44	860000-880000	
45	880000-900000	
46	900000-920000	
47	920000-940000	
48	940000-960000	
49	960000-980000	
50	980000-1000000	

THIS DRAWING IS BASED ON DATA SUPPLIED BY THE CLIENT. THE ENGINEER HAS CONDUCTED VISUAL GENERAL VERIFICATION OF THE DATA. THE ENGINEER HAS NOT CONDUCTED FIELD SURVEYING OR TESTING TO VERIFY THE DATA. THE CLIENT IS RESPONSIBLE FOR THE ACCURACY OF THE DATA. THE ENGINEER'S LIABILITY IS LIMITED TO THE DESIGN AND CONSTRUCTION OF THE ROAD BORE PROFILE.

FOOTAGE REPORT PREPARED FOR:



FOOTAGE REPORT PREPARED BY:



WILLIAM H. SMITH
& ASSOCIATES P.C.

SURVEYING CONSULTANTS
CORPORATE OFFICE PHONE: 307-875-3638
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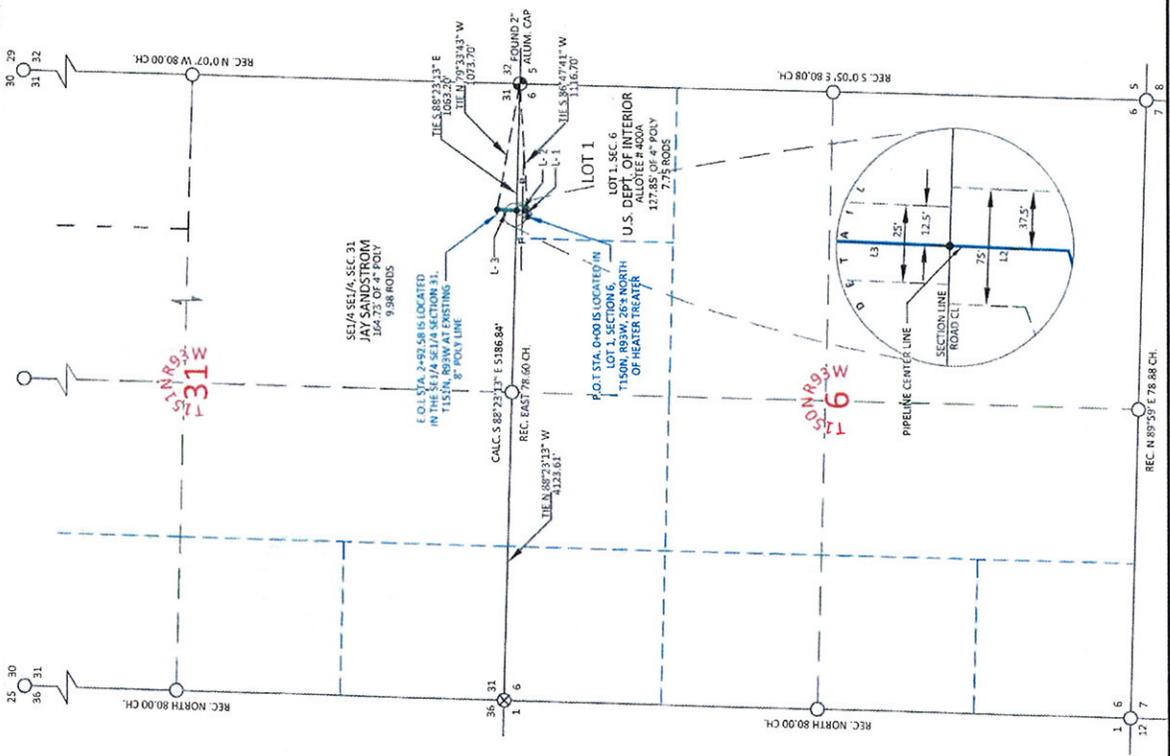
TO
NAME: Ann Wetherelt
COMPANY: Bear Paw Energy
NO. OF PAGES TO FOLLOW: 1 OF 1
SUBJECT: EVERETT FISHER USA 41-6H
FAX TO:

FROM
NAME: Will Dolinar
DATE: 11/17/2011
HARD COPY TO FOLLOW: Yes No

Lot 1 Section 6, T150N, R93W, 5TH P.M. MOUNTRAIL County, North Dakota
127.85 feet (7.75 Rods)
U.S. DEPT. THE INTERIOR - Allottee 400A
Cultivation = 76.24 feet (4.62 Rods)
Area = 0.123 acres
Location = 51.61 feet (3.13 Rods)
Area = 0.083 acres

SE1/4 SE1/4 T151N R93W; 5TH P.M. MOUNTRAIL County, North Dakota
164.73 feet (9.98 Rods)
Jay Sandstrom
Cultivation = 164.73 feet (9.98 Rods)
Area = 0.095 acres

EVERETT FISHER USA 41-6H / PRODUCER: MARATHON / BLUE BUTTES GATHERING SYSTEM
 LOT 1 SECTION 6 T150N R93W; SE1/4 SE1/4 SECTION 31 T151N R93W; 5TH PRINCIPAL MERIDIAN
 MOUNTRAIL COUNTY, NORTH DAKOTA



LINE TABLE

STATION	LINE	BEARING	DISTANCE
1	1	N 71° 47' 23" E	51.61
2	2	N 07° 23' 49" E	76.24
3	3	N 07° 23' 49" E	164.73

LINE CROSSINGS TABLE

STATION	DESCRIPTION
00+00.00	BEGIN LINE OUTSIDE OF BEAM 76" NORTH OF HEATER TREATER
00+51.61	EDGE OF LOCATION
00+79.23	OVERHEAD POWER LINE
01+27.85	SECTION LINE / OWNERSHIP / ROAD CROSSING
01+97.58	E.O.L. AT 'B' POLY LINE

- LEGEND:
- G — GAS LINE
 - P — OVERHEAD POWER
 - F — FIBER OPTIC
 - R — ROAD
 - X — FENCE
 - D — DRAINAGE
 - C — CENTER LINE OF R-O-W
 - E — EDGE OF R-O-W
 - O — OWNERSHIP LINE
 - S — ONE-SIXTEENTH LINE
 - P.O.T. — POINT OF TAKEOFF
 - E.O.L. — END OF LINE
 - ⊕ — FOUND MONUMENT
 - ⊙ — MONUMENT EITHER NOT SURVEYED OR NOT FOUND
 - ⊗ — CALCULATED CORNER
 - — POINT OF INTERSECTION
 - ⊠ — PROPOSED BLOCK VALVE

- NOTES:
- This document is for pipeline easement purposes and does not constitute an abutment or boundary survey.
 - Basis of bearings are GRID, based on the North Dakota State Plane Coordinate System, North Zone, North American Datum 1983 from GPS observations occupying a WMS control point (5/8" rebar) and having the Location and Elevation derived from an Opus solution.
 - Distances shown are Ground Distances using a combined scale factor of 1.000159223
 - Details attached hereto are made a part hereof.
 - Record Bearings and Distances as shown are based on the General Land Office Survey plat approved on the 29th day of September 1911 (T150N R93W); 10th day of May 1911 (T151N R93W).

CONFIDENTIALITY NOTES:
 The information contained in this plat is, legally privileged and confidential information intended only for the use of the parties to this survey. If you have received this plat by any other means, you are hereby notified that any use, dissemination, distribution or copying of this information is strictly prohibited.

75' Temporary construction Right-of-way width (U.S. Dept. of Interior):
 Total distance: 127.85'
 Total rods: 7.75'
 Total disturbance area: 0.22 acres
 25' Permanent Right-of-Way width:
 Total distance: 164.73'
 Total rods: 9.98'

Apparent/recorded ownership: U.S. DEPT. OF THE INTERIOR - ALLOTTEE 400A - JAY SANDSTROM

SURVEYOR'S CERTIFICATE:
 William H. Delmar states he is by occupation a Registered Land Surveyor employed by Bear Paw Energy Services, Inc. and that the survey and plat shown on this map that the survey of said work was made under his supervision and authority, commencing on the 22nd day of October, 2011, and that such survey is accurately represented upon this map.



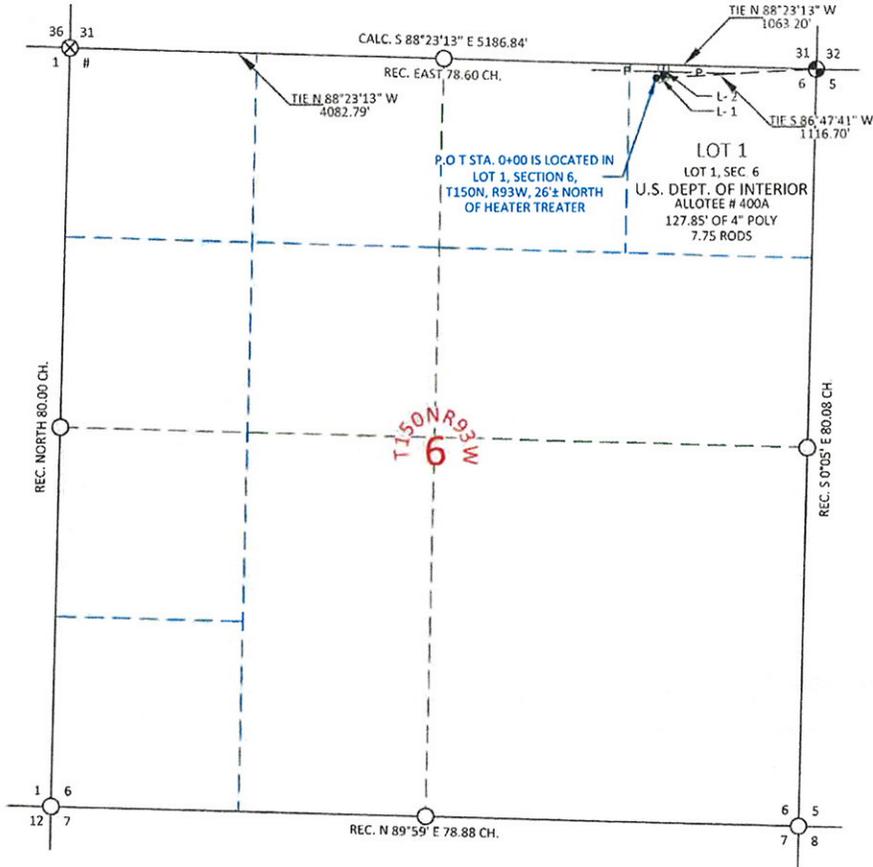
EVERETT FISHER USA 41-6H
 PIPELINE PLAT
 LOT 1 SECTION 6 T150N R93W; SE1/4 SE1/4 SECTION 31
 T151N R93W; 5TH P.M.
 MOUNTRAIL COUNTY, NORTH DAKOTA

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OSHA 309-001-001
 OSHA 309-001-001
 SCALE: 1"=100'
 DATE: 11/17/2011
 REVISIONS: 11/17/2011

ONBOOK
 ROOKIES MIDSTREAM

EXHIBIT "A"
 EVERETT FISHER USA 41-6H
 LOT 1 SECTION 6 T150N R93W,
 MOUNTRAIL COUNTY, NORTH DAKOTA



LINE TABLE

PI #	LATITUDE	LONGITUDE	STATION	LINE	BEARING	DISTANCE
P.O.T.	47°50'50.47"	102°37'33.97"	00+00.00	L1	N 71°42'33" E	51.61
PI-1	47°50'50.64"	102°37'33.26"	00+51.61	L2	N 02°23'49" E	76.24
SEC.	47°50'51.39"	102°37'33.25"	01+27.85			

SURVEYOR'S CERTIFICATE:

William H. Dolinar states he is by occupation a Registered Land Surveyor employed by Bear Paw Energy to make the survey of the pipeline as described and shown on this map; that the survey of said work was made under his supervision and authority, commencing on the 22nd day of October, 2011; and that such survey is accurately represented upon this map.

LEGEND:

	GAS LINE		CENTER LINE OF R-O-W		FOUND MONUMENT
	OVERHEAD POWER		EDGE OF R-O-W		MONUMENT EITHER NOT SEARCHED OR NOT FOUND
	FIBER OPTIC		OWNERSHIP LINE		CALCULATED CORNER
	ROAD		ONE - SIXTEENTH LINE		POINT OF INTERSECTION
	FENCE		P.O.T. = POINT OF TAKEOFF		PROPOSED BLOCK VALVE
	DRAINAGE		E.O.L. = END OF LINE		



75' Temporary construction Right-of-way width:
 Total distance: 127.85'
 Total rods: 7.75
 Total disturbance area: 0.22 acres

25' Permanent Right-of-way width:
 Total distance: 127.85'
 Total rods: 7.75
 Apparent recorded ownership:
 U.S. DEPT. OF THE INTERIOR - ALLOTTEE 400A

CONFIDENTIALITY NOTES:

The information contained in this plat is legally privileged and confidential information intended only for the use of the recipients. If you are not the intended recipients, you are hereby notified that any use, dissemination, distribution or copying of this information is strictly prohibited.

NOTES:

- This document is for pipeline easement purposes and does not constitute an asbuilt boundary survey.
- Basis of bearings are GRID, based on the North Dakota State Plane Coordinate System, North Zone, North American Datum 1983 from GPS observations occupying a WHS control point (5/8" rebar) and having the Location and Elevation derived from an Opus Solution.
- Distances shown are Ground Distances using a combined scale factor of 1.000157323
- Information provided by Bear Paw Energy.
- Details attached hereto are made a part thereof.
- Record Bearings and Distances as shown are based on the General Land Office Survey plat approved on the 29th day of September 1911.
- Coordinates shown are WGS 84, NAD83.

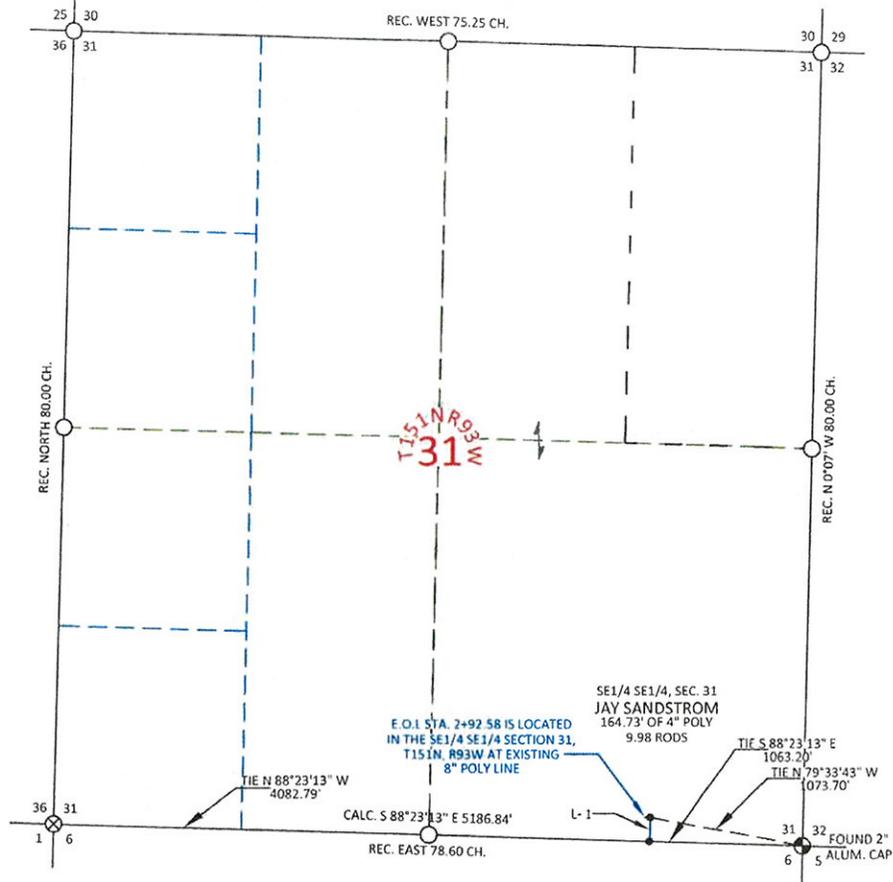
WILLIAM H. SMITH & ASSOCIATES P.C.
 SURVEYING CONSULTANTS
 CORPORATE OFFICE PHONE: 307-875-3638
 550 EAST SECOND NORTH 307-875-3639
 GREEN RIVER, WY www.wsmithpc.com

EVERETT FISHER USA 41-6H
 PIPELINE PLAT
 LOT 1 SECTION 6 T150N R93W,
 MOUNTRAIL COUNTY, NORTH DAKOTA

ONEOK
 ROCKIES MIDSTREAM

DRAWN BY: AKT	CHECKED BY: WHD
PROJECT NO: N/A	JOB NO: 2011200
SCALE: 1"=1000'	EXHIBIT "A"
DATE: 11/1/2011	SHEET 1 OF 2
REVISIONS: 11/17/2011	

EXHIBIT "A"
EVERETT FISHER USA 41-6H
 SE1/4 SE1/4 SECTION 31 T151N R93W, 5TH PRINCIPLE MERIDIAN
 MOUNTRAIL COUNTY, NORTH DAKOTA



PI #	LATITUDE	LONGITUDE	STATION	LINE	BEARING	DISTANCE
SEC.	47°50'51.39"	102°37'33.25"	01+27.85	L1	N 02°23'49" E	164.73
E.O.L.	47°50'53.02"	102°37'33.21"	02+92.58			

SURVEYOR'S CERTIFICATE:
 William H. Dolinar states he is by occupation a Registered Land Surveyor employed by Bear Paw Energy to make the survey of the pipeline as described and shown on this map; that the survey of said work was made under his supervision and authority, commencing on the 22nd day of October, 2011; and that such survey is accurately represented upon this map.

- LEGEND:**
- G — G — GAS LINE
 - P — P — OVERHEAD POWER
 - O — O — FIBER OPTIC
 - — — ROAD
 - X — X — FENCE
 - ▤ — DRAINAGE
 - — — CENTER LINE OF R-O-W
 - — — EDGE OF R-O-W
 - — — OWNERSHIP LINE
 - — — ONE - SIXTEENTH LINE
 - P.O.T. = POINT OF TAKEOFF
 - E.O.L. = END OF LINE
 - ⊙ FOUND MONUMENT
 - MONUMENT EITHER NOT SEARCHED OR NOT FOUND
 - ⊗ CALCULATED CORNER
 - POINT OF INTERSECTION
 - ⊠ PROPOSED BLOCK VALVE



25' Permanent Right-of-way width:
 Total distance: $\frac{164.73'}{9.98}$
 Total rods:
 Apparent recorded ownership:
 JAY SANDSTROM

- NOTES:**
- This document is for pipeline easement purposes and does not constitute an asbuilt or boundary survey.
 - Basis of bearings are GRID, based on the North Dakota State Plane Coordinate System, North Zone, North American Datum 1983 from GPS observations occupying a WHS control point (5/8" rebar) and having the Location and Elevation derived from an Opus Solution.
 - Distances shown are Ground Distances using a combined scale factor of 1.000157323
 - Information provided by Bear Paw Energy.
 - Details attached hereto are made a part thereof.
 - Record Bearings and Distances as shown are based on the General Land Office Survey plat approved on the 29th day of September 1911.
 - Coordinates shown are WGS 84, NAD83.

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WILLIAM H. SMITH & ASSOCIATES P.C.
 SURVEYING CONSULTANTS
CORPORATE OFFICE: 550 EAST SECOND NORTH GREEN RIVER, WY PHONE: 307-875-3638 307-875-3639 www.wsmithpc.com

EVERETT FISHER USA 41-6H
 PIPELINE PLAT
 SE1/4 SE1/4 SECTION 31 T151N R93W, 5TH P.M.
 MOUNTRAIL COUNTY, NORTH DAKOTA

ONEOK
 ROCKIES MIDSTREAM
A SUBSIDIARY OF ONEOK ENERGY SERVICES

DRAWN BY: AKT	CHECKED BY: WHD
PROJECT NO: N/A	JOB NO: 2011200
SCALE: 1"=1000'	EXHIBIT "A"
DATE: 11/1/2011	SHEET 2 OF 2
REVISIONS: 11/17/2011	

ONEOK ROCKIES MIDSTREAM, LLC.
EVERETT FISHER USA 41-6H WELL
PIPELINE RIGHT-OF-WAY
LOT 1 SECTION 6, T150N R93W, 5TH P.M.
MOUNTRAIL COUNTY, NORTH DAKOTA

TOTAL PAD, ROAD, PIPELINE, UTILITY, FIBER OPTIC, & ABOVE GROUND APPURTENANCES
RIGHT-OF-WAY ON TRIBAL LANDS

Total length of Right-Of-Way is 127.85 feet or 0.024 miles. Width of Right-Of-Way is 75'
(37.5' perpendicular on each side of the centerline). Contains 0.220 Acres more or less.

SURVEYOR'S AFFIDAVIT

STATE OF NORTH DAKOTA }
COUNTY OF MOUNTRAIL } SS

William H. Dolinar, being first duly sworn, deposes and states that he is the registered land surveyor for ONEOK Rockies Midstream, LLC, that these surveys were made by him (or under his supervision); that he has examined the field notes of the surveys of the pad, road, pipeline, utility, fiber optic and above ground appurtenances right-of-way as described and shown on this map; that this map was prepared under his direction from said field notes; and that said right-of-way, 0.024 miles in length beginning and ending as shown on this map is accurately represented.



William H. Dolinar
REGISTERED LAND SURVEYOR
REGISTRATION NO. 6550
STATE OF NORTH DAKOTA

APPLICANT'S CERTIFICATE

I, _____, do hereby certify that I am the agent for ONEOK Rockies Midstream, LLC, hereinafter designated the applicant; That William H. Dolinar who subscribed to the foregoing Affidavit, is employed by the applicant as a land surveyor and that he was directed by the applicant to survey the location of this pipeline Right-Of-Way, 0.024 miles in length beginning at Sta. 0+00.00 and ending at Sta. 1+27.85, that said pad, road, pipeline, utility, fiber optic, & above ground appurtenances Right-Of-Way is accurately represented on this map; That such survey as represented on this map has been adopted by the applicant as the definite location of the Right-Of-Way thereby shown; and that the map has been prepared to be filed with the Secretary of the Interior or his duly authorized representative as part of the application for said Right-Of-Way to be granted the applicant, its successors and assigns, with the right to construct, maintain, and repair improvements, thereon and thereover, for such purposes, and with the further right in the applicant, its successors and assigns to transfer this Right-Of-Way by assigned, grant, or otherwise.

APPLICANT

TITLE

FOOTAGE REPORT PREPARED FOR:



ONEOK
ROCKIES MIDSTREAM

A SUBSIDIARY OF ONEOK PARTNERS

FOOTAGE REPORT PREPARED BY:



**WILLIAM H. SMITH
& ASSOCIATES P.C.**

SURVEYING CONSULTANTS
CORPORATE OFFICE PHONE: 307-875-3638
550 EAST SECOND NORTH 307-875-3639
GREEN RIVER, WY www.whsmithpc.com

TO

NAME: Ann Wetherelt
COMPANY: Bear Paw Energy
NO. OF PAGES TO FOLLOW: 1 OF 1
SUBJECT: FISHER USA 21-5H
FAX TO:

FROM

NAME: Will Dolinar
DATE: 11/01/2011
HARD COPY TO FOLLOW: Yes No

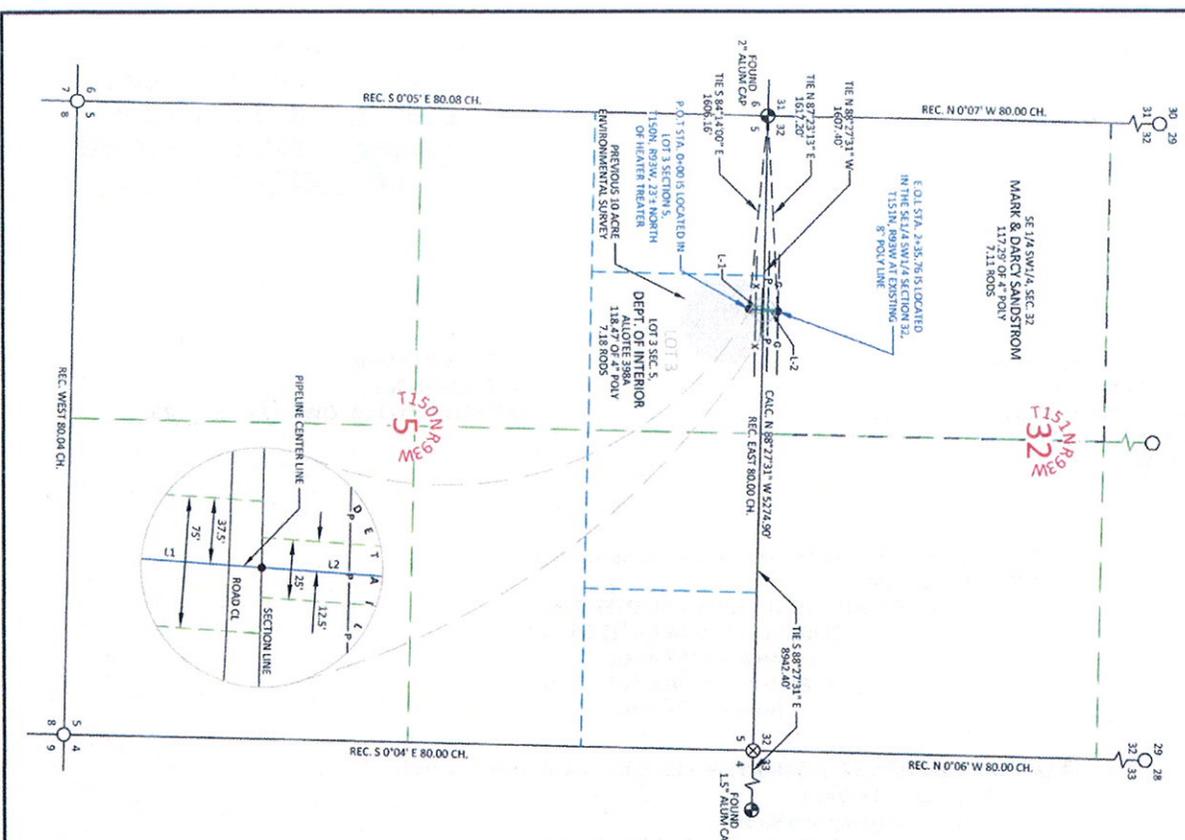
LOT 3 SECTION 5, T150N R93W, Mountrail County, North Dakota
118.47 feet (7.18 Rods)

U.S. DEPT. OF THE INTERIOR - ALLOTEE 398A
Cultivation = 88.34 feet (5.35 Rods)
Area = 0.152 acres
Location = 30.13 feet (1.83 Rods)
Area = 0.052 acres

SE1/4 SW1/4 SECTION 32, T151N R93W, Mountrail County, North Dakota
117.29 feet (7.11 Rods)

Mark & Darcy Sandstrom
Cultivation = 117.29 feet (7.11 Rods)
Area = 0.067 acres

**FISHER USA 21-5H / PRODUCER: MARATHON / BLUE BUTTES GATHERING SYSTEM
 LOT 3 SECTION 5, T150N R93W; SE1/4 SW1/4 SECTION 32, T151N R93W; 5TH PRINCIPAL MERIDIAN;
 MOUNTAIN COUNTY, NORTH DAKOTA**



LINE TABLE

P.O.T.	LATITUDE	LONGITUDE	STATION	LINE	BEARING	DISTANCE
E.O.L.	47°50'52.55"	107°36'54.18"	0+00.00	1	N 04°15'13" E	118.47
E.O.L.	47°50'52.55"	107°36'54.02"	12+55.76	2	N 04°15'13" E	117.29

LINE CROSSINGS TABLE

STATION	DESCRIPTION	LINE
0+00.00	BEGIN LINE (O/SIDE OF BEAR 23° NORTH) OF HEATER THEATER	
0+00.13	EDGE OF OCCUPATION	
0+43.95	FENCE/OVERHEAD POWER LINE CROSSING	
1+04.94	CL. ROAD CROSSING	
1+18.47	SECTION LINE	
1+54.69	OVERHEAD POWER CROSSING	
1+85.73	END BORE	
2+35.76	END OF LINE	

- LEGEND:**
- FOUND MONUMENT
 - MONUMENT EITHER NOT SEARCHED OR NOT FOUND
 - ⊗ CALCULATED CORNER
 - POINT OF INTERSECTION
 - ⊠ PROPOSED BLOCK VALUE
 - GAS LINE
 - CENTER LINE OF R.O.W.
 - OVERHEAD POWER
 - EDGE OF R.O.W.
 - FIBER OPTIC
 - OWNERSHIP LINE
 - ROAD
 - ONE-SIXTEENTH LINE
 - FENCE
 - P.O.T. = POINT OF TAKEOFF
 - DRAINAGE
 - E.O.L. = END OF LINE

- NOTES:**
- This document is for pipeline easement purposes, and does not constitute an abstract or boundary survey.
 - Base of bearings are GRID, based on the North Dakota State Plane Coordinate System, North Zone, North American Datum 1983 from GPS observations occupying a WGS control point (578' rebar) and having the location of the heater theater as a secondary control point.
 - Distances shown are Ground Distances using a combined scale factor of 1.000157323.
 - Information provided by Bear Paw Energy.
 - Details attached hereto are made a part thereof.
 - Record Bearings and Distances as shown are based on General Land Office Survey plats approved on the 29th day of September 1911 (T150N R93W), 10th day of May 1911 (T151N R93W).

CONFIDENTIALITY NOTES:
 The information contained in this plat is legally privileged and confidential information intended only for the use of the recipients. If you are not the intended recipient, you are hereby notified that any use, dissemination, distribution or copying of this information is strictly prohibited.

75' Temporary construction Right-of-way width (U.S. Dept. of Interior):
 Total distance: 118.47'
 Total disturbance area: 0.718 acres

25' Permanent Right-of-Way width: 235.76'
 Total distance: 545.29'
 Total disturbance area: 1.503 acres

Apparent recorded ownership: U.S. DEPT. OF THE INTERIOR - ALLOTTEE 398A, MARK & DANIEL SANDSTROM

SURVEYOR'S CERTIFICATE:
 William H. Doherty states he is by occupation a Registered Land Surveyor employed by Bear Paw Energy to make the survey of the pipeline as described and shown on this map; that the survey of said pipeline was made by him and his assistants, commencing on the 22nd day of October, 2011; and that said survey is accurately represented upon this map.



WILLIAM H. SMITH & ASSOCIATES P.C.
 SURVEYING CONSULTANTS
 500 45TH STREET, SUITE 200
 BISMARCK, ND 58102
 (701) 787-3039
 www.williamsmith.com

FISHER USA 21-5H
 PIPELINE PLAT
 LOT 3 SECTION 5, T150N R93W,
 SE1/4 SW1/4 SECTION 32, T151N R93W,
 MOUNTAIN COUNTY, NORTH DAKOTA

ONPOK
 ROCKNES MORTENSTRAUM

DRAWN BY: JSI	CHECKED BY: WHD
PROJECT NO: N/A	JOB NO: 2011200
SCALE: 1"=1000'	SHEET 1 OF 1
DATE: 11/01/2011	REVISIONS:

ONEOK ROCKIES MIDSTREAM, LLC.
FISHER USA 21-5H WELL
PIPELINE RIGHT-OF-WAY
LOT 3 SECTION 5, T150N R93W, 5TH P.M.
MOUNTRAIL COUNTY, NORTH DAKOTA

TOTAL PAD, ROAD, PIPELINE, UTILITY, FIBER OPTIC, & ABOVE GROUND APPURTENANCES
RIGHT-OF-WAY ON TRIBAL LANDS

Total length of Right-Of-Way is 118.47 feet or 0.022 miles. Width of Right-Of-Way is 75'
(37.5' perpendicular on each side of the centerline). Contains .0204 Acres more or less.

SURVEYOR'S AFFIDAVIT

STATE OF NORTH DAKOTA }
COUNTY OF MOUNTRAIL } SS

William H. Dolinar, being first duly sworn, deposes and states that he is the registered land surveyor for ONEOK Rockies Midstream, LLC, that these surveys were made by him (or under his supervision); that he has examined the field notes of the surveys of the pad, road, pipeline, utility, fiber optic and above ground appurtenances right-of-way as described and shown on this map; that this map was prepared under his direction from said field notes; and that said right-of-way, 0.022 miles in length beginning and ending as shown on this map is accurately represented.



William H. Dolinar
REGISTERED LAND SURVEYOR
REGISTRATION NO. 6550
STATE OF NORTH DAKOTA

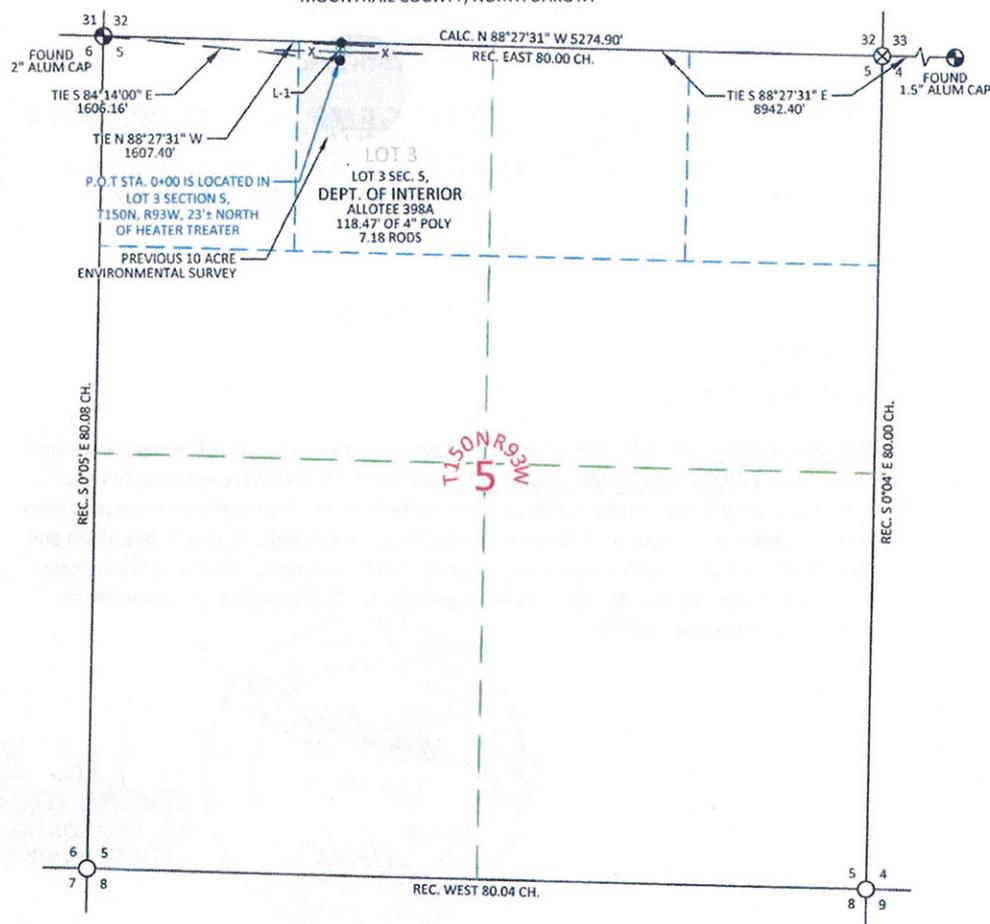
APPLICANT'S CERTIFICATE

I, _____, do hereby certify that I am the agent for ONEOK Rockies Midstream, LLC, herinafter designated the applicant; That William H. Dolinar who subscribed to the foregoing Affidavit, is employed by the applicant as a land surveyor and that he was directed by the applicant to survey the location of this pipeline Right-Of-Way, 0.022 miles in length beginning at Sta. 0+00.00 and ending at Sta. 1+18.47, that said pad, road, pipeline, utility, fiber optic, & above ground appurtenances Right-Of-Way is accurately represented on this map; That such survey as represented on this map has been adopted by the applicant as the definite location of the Right-Of-Way thereby shown; and that the map has been prepared to be filed with the Secretary of the Interior or his duly authorized representative as part of the application for said Right-Of-Way to be granted the applicant, its successors and assigns, with the right to construct, maintain, and repair improvements, thereon and thereover, for such purposes, and with the further right in the applicant, its successors and assigns to transfer this Right-Of-Way by assigned, grant, or otherwise.

APPLICANT

TITLE

EXHIBIT "A"
FISHER USA 21-5H
LOT 3 SECTION 5, T150N R93W
MOUNTRAIL COUNTY, NORTH DAKOTA



LINE TABLE:

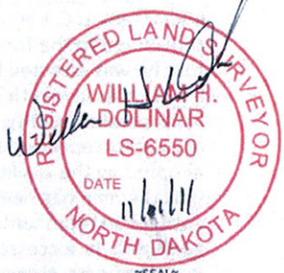
PI #	LATITUDE	LONGITUDE	STATION	LINE	BEARING	DISTANCE
P.O.T.	47°50'50.23"	102°36'54.18"	0+00.00	L1	N 04°15'13" E	118.47
SEC	47°50'51.40"	102°36'54.8"	1+18.47			

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LEGEND:

- G — G — GAS LINE
- P — P — OVERHEAD POWER
- O — O — FIBER OPTIC
- — — ROAD
- X — X — FENCE
- — — DRAINAGE
- — — CENTER LINE OF R-O-W
- — — EDGE OF R-O-W
- — — OWNERSHIP LINE
- — — ONE - SIXTEENTH LINE
- P.O.T. = POINT OF TAKEOFF
- E.O.L. = END OF LINE
- ⊙ FOUND MONUMENT
- MONUMENT EITHER NOT SEARCHED OR NOT FOUND
- ⊗ CALCULATED CORNER
- POINT OF INTERSECTION
- ⊠ PROPOSED BLOCK VALVE



NOTES:

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- Distances shown are Ground Distances using a combined scale factor of 1.000157323.
- Information provided by Bear Paw Energy.
- Details attached hereto are made a part thereof.
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- Coordinates shown are WGS 84, NAD83.

75' Temporary construction Right-of-way width:
 Total distance: 118.47'
 Total rods: 7.18
 Total disturbance area: 0.204 acres

25' Permanent Right-of-way width:
 Total distance: 118.47'
 Total rods: 7.18
 Apparent recorded ownership:
 U.S. DEPT. OF THE INTERIOR - ALLOTTEE 398A

CONFIDENTIALITY NOTES:

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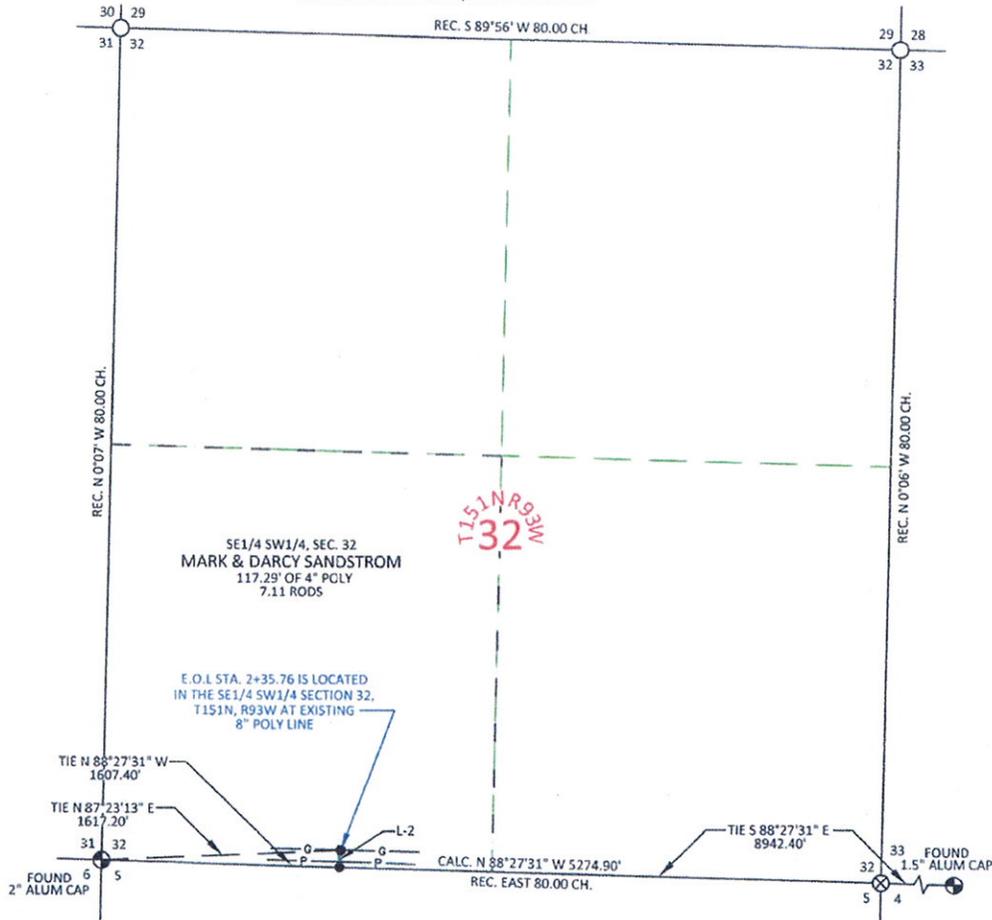
WILLIAM H. SMITH & ASSOCIATES P.C.
 SURVEYING CONSULTANTS
CORPORATE OFFICE 550 EAST SECOND NORTH GREEN RIVER, WY PHONE: 307-875-3638 307-875-3639 www.wsmithpc.com

FISHER USA 21-5H
PIPELINE PLAT
 LOT 3 SECTION 5, T150N R93W
 MOUNTRAIL COUNTY, NORTH DAKOTA

ONEOK
 ROCKIES MIDSTREAM
A ONEOK COMPANY

<small>DRAWN BY: JSJ</small>	<small>CHECKED BY: WHD</small>
<small>PROJECT NO: N/A</small>	<small>JOB NO: 2011200</small>
<small>SCALE: 1"=1000'</small>	<small>EXHIBIT "A"</small>
<small>DATE: 11/01/2011</small>	<small>SHEET 1 OF 2</small>
<small>REVISIONS:</small>	

EXHIBIT "A"
 FISHER USA 21-5H
 SE1/4 SW1/4 SECTION 32, T151N R93W
 MOUNTRAIL COUNTY, NORTH DAKOTA



LINE TABLE:

PI #	LATITUDE	LONGITUDE	STATION	LINE	BEARING	DISTANCE
SEC	47°50'51.40"	102°36'54.8"	1+18.47	L2	N 04°15'13" E	117.29'
E.O.L.	47°50'52.55"	102°36'54.02"	2+35.76			

SURVEYOR'S CERTIFICATE:

William H. Dolinar states he is by occupation a Registered Land Surveyor employed by Bear Paw Energy to make the survey of the pipeline as described and shown on this map; that the survey of said work was made under his supervision and authority, commencing on the 22nd day of October, 2011; and that such survey is accurately represented upon this map.

LEGEND:

- G — G — GAS LINE
- P — P — OVERHEAD POWER
- O — O — FIBER OPTIC
- X — X — FENCE
- [hatched] — [hatched] — DRAINAGE
- [dashed] — [dashed] — CENTER LINE OF R-O-W
- [dotted] — [dotted] — EDGE OF R-O-W
- [dash-dot] — [dash-dot] — OWNERSHIP LINE
- [dotted] — [dotted] — ONE-QUARTER LINE
- P.O.T. = POINT OF TAKEOFF
- E.O.L. = END OF LINE
- ⊕ FOUND MONUMENT
- MONUMENT EITHER NOT SEARCHED OR NOT FOUND
- ⊗ CALCULATED CORNER
- POINT OF INTERSECTION
- ⊠ PROPOSED BLOCK VALVE



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- Distances shown are Ground Distances using a combined scale factor of 1.000157323.
- Information provided by Bear Paw Energy.
- Details attached hereto are made a part thereof.
- Record Bearings and Distances as shown are based on the General Land Office Survey plat approved on the 10th day of May 1911.
- Coordinates shown are WGS 84, NAD83.

25' Permanent Right-of-Way width:
 Total distance: 117.29'
 Total rods: 7.11
 Apparent recorded ownership:
 MARK & DARCY SANDSTROM

CONFIDENTIALITY NOTES:

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 SURVEYING CONSULTANTS
 CORPORATE OFFICE PHONE: 307-875-3638
 550 EAST SECOND NORTH 307-875-3639
 GREEN RIVER, WY www.whsmithpc.com

FISHER USA 21-5H
 PIPELINE PLAT
 SE1/4 SW1/4 SECTION 32, T151N R93W
 MOUNTRAIL COUNTY, NORTH DAKOTA

ONEOK
 ROCKIES MIDSTREAM
 A CORPORATION OF NORTH CAROLINA

DRAWN BY: JSJ	CHECKED BY: WHD
PROJECT NO: N/A	JOB NO: 2011200
SCALE: 1"=1000'	EXHIBIT "A"
DATE: 11/01/2011	SHEET 2 OF 2
REVISIONS:	

Notice of Availability and Appeal Rights

Oneok Rockies Midstream: Everett Fisher, Fisher and Henry Charging Pipelines

The Bureau of Indian Affairs (BIA) is planning to issue administrative approvals related to an Addendum to an Environmental Assessment to Authorize Land Use for the Installation of 618 feet of pipeline connecting three wells to existing pipelines on the Fort Berthold Reservation as shown on the attached map. Construction by Oneok is expected to begin in 2012.

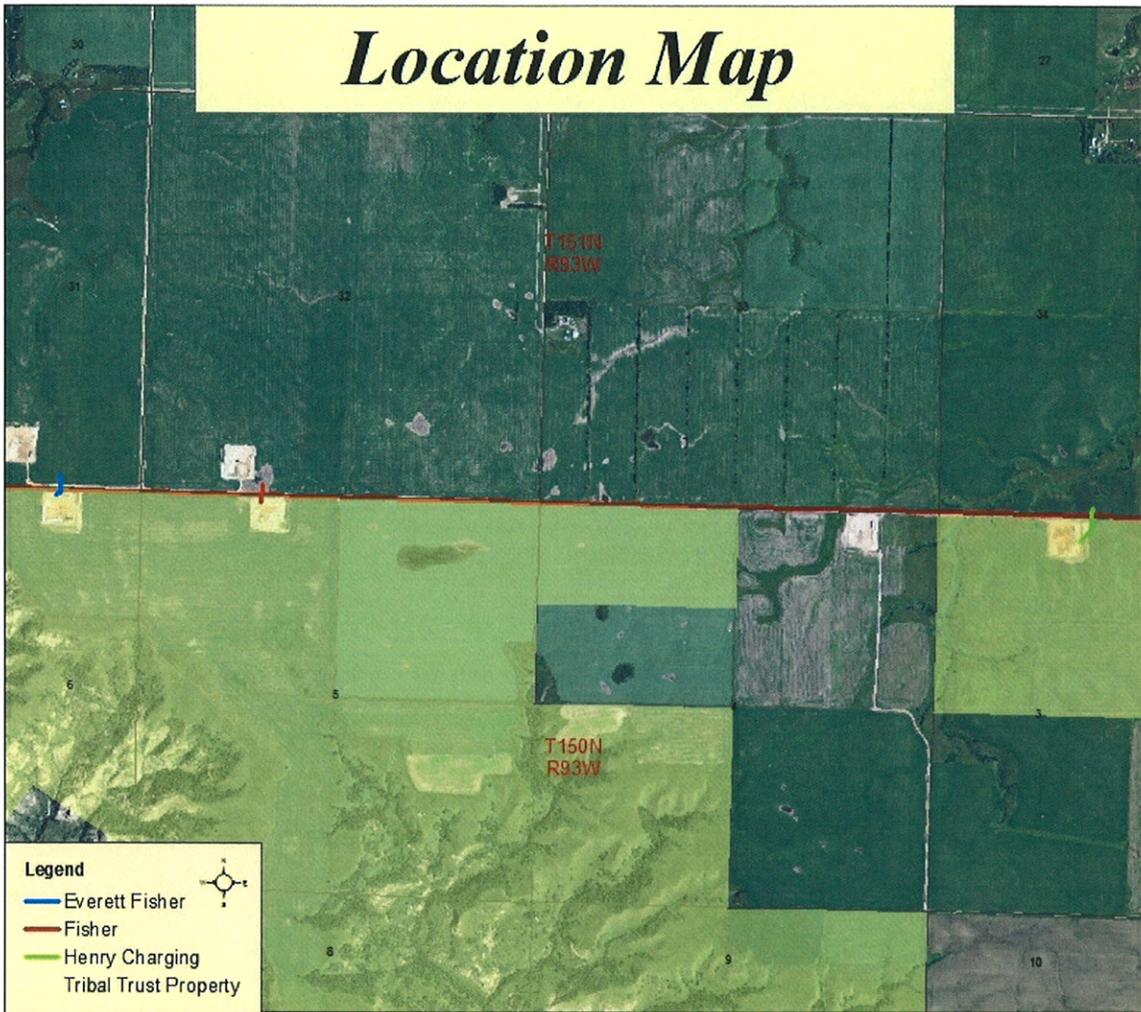
An environmental assessment (EA) determined that proposed activities will not cause significant impacts to the human environment. An environmental impact statement is not required. Contact Earl Silk, Superintendent at 701-627-4707 for more information and/or copies of the EA and the Finding of No Significant Impact (FONSI).

The FONSI is only a finding on environmental impacts – it is not a decision to proceed with an action and *cannot* be appealed. BIA's decision to proceed with administrative actions *can* be appealed until March 1, 2012, by contacting:

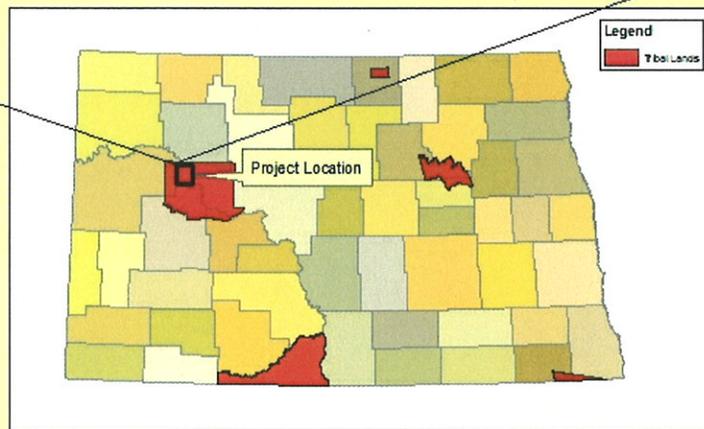
United States Department of the Interior
Office of Hearings and Appeals
Interior Board of Indian Appeals
801 N. Quincy Street, Suite 300, Arlington, Va 22203.

Procedural details are available from the BIA Fort Berthold Agency at 701-627-4707.

Location Map



**ONEOK Rockies
Midstream, LLC
Everett Fisher, Fisher
and Henry Charging
Proposed Pipelines
Mountrail County, ND**



Project locations.